

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30542
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-988

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER		7. Lease Name or Unit Agreement Name Victorio State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER		8. Well No. 1	
2. Name of Operator Siete Oil and Gas Corporation		9. Pool name or Wildcat Wildcat Atoka <i>Shipp Strawn</i>	
3. Address of Operator P.O. Box 2523 Roswell, NM 88202-2523			
4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>38E</u> NMPM Lea County			
10. Date Spudded 1/31/89	11. Date T.D. Reached 3/15/89	12. Date Compl. (Ready to Prod.) 4/4/89	13. Elevations (DF & RKB, RT, GR, etc.) 3741.6' GR
14. Elev. Casinghead 3758.6' KB			
15. Total Depth 11950'	16. Plug Back T.D. 11905'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes Cable Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 11556'-11789' Strawn			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL, FMS, Sonic & CBL			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	420'	17 1/2"	370 sxs circ	
8 5/8"	24# & 32#	4500'	12 1/4"	1800 sxs	
5 1/2"	17#	11950'	7 7/8"	1060 sxs	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	11460'
						11460'

26. Perforation record (interval, size, and number) 11556'-11789' w/33 perfs	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11556'-11789'	5000 gal 15% HCl, 20,000 gal 20% gelled acid

28. PRODUCTION							
Date First Production 4/1/89		Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Lufkin Pumping Unit				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/3/89	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 154	Gas - MCF 304 (Est)	Water - Bbl. 6	Gas - Oil Ratio 1974/1
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 154	Gas - MCF 304 (Est)	Water - Bbl. 6	Oil Gravity - API - (Corr.) 40.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Pending Contract to be Sold)	Test Witnessed By Jim Ikard
--	--------------------------------

30. List Attachments
2 copies openhole logs & deviation surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Batley Printed Name Cathy Batley Title Production Sec. Date 4/4/89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2140'	T. Canyon	
T. Salt	2237'	T. Strawn	11550'
B. Salt	3180'	T. Atoka	11880'
T. Yates	3340'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	4275'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	5180'	T. Simpson	
T. Glorieta	6640'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	8350'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8820'	T.	
T. Wolfcamp	9830'	T.	
T. Perm	11160'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11550' to 11620' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
11550'	11620'	70'	Limestone

RECEIVED

MAY 8 1989

OCD

HOBBS OFFICE

RECEIVED

MAY 8 1989

OCD
HOBBS OFFICE