

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-988

7. Lease Name or Unit Agreement Name

Victorio State

8. Well No.

1

9. Pool name or Wildcat

Wildcat - Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Siete Oil & Gas Corporation

3. Address of Operator

P.O. Box 2523

Roswell, NM 88202-2523

4. Well Location

Unit Letter L : 1650 Feet From The South Line and 660 Feet From The West Line

Section 31 Township 16S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3741.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf'd & treated ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/27/89 RU Schlumberger, GIH w/CBL, POOH, GIH & perforated 11556'-11789' w/33 perforations, POOH GIH w/pkr & tbq, SION.

3/28/89 Set pkr @ 11460', pressure backside to 1000 PSI, held ok, acidized w/5000 gal 15% HCl, divert w/66 ballsealers, AIR-3 BPM, AIP-5000, FPIP-2100, ISIP-3800, max-6000 (balled out), min-4000, @ 5 min-2900, @ 10 min-2400, @ 15 min-2100, flowback 30-45 min, began swabbing.

4/13/89 Fraced 2/20,000 gal 20% gelled acid, start injection pad @ 6 BPM @ 4800 PSI, increased to 8 BPM @ 5420 PSI once acid was in formation, AIR-7.4 BPM, AIP-5280, max-5750, FPIP-5690, ISIP-4100, @ 15 min-3400, began flowback, recovered total load of 780 bbls, open well to 32/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy S. Botley TITLE Drilling & Production DATE 4/18/89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

Eddie W. Seay
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 21 1989

RECEIVED

APR 20 1989

APR 20 1989

APR 20 1989

OCD

HORRIS OFFICE