

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30545
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-617
7. Lease Name or Unit Agreement Name Tipperary SW/4-29 Unit
8. Well No. 2
9. Pool name or Wildcat Northeast Lovington Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3808.1' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Tipperary Petroleum Company
3. Address of Operator P. O. Box 3179, Midland, TX 79702	4. Well Location Unit Letter M : 660 Feet From The West Line and 810 Feet From The South Line Section 29 Township 16S Range 37E NMMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cemented 8-5/8" 32# & 24# J-55 casing at 4240' with 1350 sx Halliburton lite followed by 200 sx neat w/ 2% CaCl. Plug down @ 6:00 AM 2-10-89. Cement did not circulate. WOC 10 hrs. Rigged up John West Engineering & ran temperature survey. Located TOC at 45 feet from surface. Pressure-tested casing to 1500 psi for 30 minutes. Held OK.

Temperature survey attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe W. Younger TITLE Operations Manager DATE 2-27-89
TYPE OR PRINT NAME Joe W. Younger TELEPHONE NO. 915-684-7151

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 3 1989

RECEIVED

MAR 2 1989

OCU
HOBBS OFFICE