Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DUEST FOR ALLOWARIES AND ALITHORIZATION

I.						D AUTHO		TION			,	
I. TO TRANSPORT OI						Well API No.						
Harvey E. Yates Company							30-025-30564					
P.O. Box 1933,	Roswell,	New Me	xico	8820	2							
Reason(s) for Filing (Check proper bo		Change in				Other (Please e	explain)					
New Well	Test Allowable											
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						June, 1989 300 bbls						
If change of operator give name	Casingnead	I Gas	Conocni	rate								
and address of previous operator												
II. DESCRIPTION OF WEL			Da at Ma	T14	ing Formatio			1 70: 1		· · · · · · · · · · · · · · · · · · ·		
East Lovington 17 S		Well No. #2				a Penn- Str	awn		of Lease Federal or Fe	LG-	Lease No. 5393	
Location		·						. L		•••		
Unit Letter	. 1980		Feet Fro		North 1	ine and	1370	F	et From The		Line	
Section 17 Town	uship 16S		Range	37E		NMPM,				Lea	County	
III. DESIGNATION OF TRA				NATU								
Name of Authorized Transporter of Oi	1 X	or Condens	iale			Gi ve address to					teni)	
Pride Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas						P.O. Box 2436, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)						
N/A	I/A					N/A						
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. '	Twp.	Rge.	Is gas actually connected? When '				?			
If this production is commingled with the IV. COMPLETION DATA	iat from any othe	r lease or p	ool, give	comming	ling order nu	ımber:						
Designate Type of Completion	on - (X)	Oil Well	Ga	s Well	New We	ll Workover	D	eepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations Str aum									Depth Casing Shoe			
Sm	·	IDDIC (7 + CD 1	C 410	CEL CELE	TNO DECC	200					
HOLE SIZE					CEMENTING RECORD DEPTH SET				SACKS CEMENT			
11000 0120	HOLE SIZE CASING & TUBING SIZE				DEF TH SE I							
					-							
V. TEST DATA AND REQU									d - d t -	C 6 11 34 h		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Press	Tubing Pressure				igur	. <u>-</u>	Choke Size				
Lengur or rea	Tubing Fress	Tuoing Pressure			Casing Pressure							
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.				Gas- MCF		
GAS WELL	· · · · · · · · · · · · · · · · · · ·				,							
Actual Prod. Test - MCF/D	Length of Te	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (puot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
VI. OPERATOR CERTIFI	CATE OF (COMDI	IANIC	'F					: 			
I hereby certify that the rules and reg				·L		OIL CO	NSE	RVA	TION	DIVISIO	KK	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION JUN 2 1 1989							
is the and complete to the best of m	1 monieore and	vener.			Dat	e Approv	ed _			· ·		
1. M. / loe						•	0	RIGIN	Ai Signer	RV IEDOV	/ CEVTAL	
Signature NM Young Drlg Superintendent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name	,	Т	itle		Title	9	4.					
6/19/89 Date	(505		6601 one No.									
•				1	I							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 0 1989) OCD HOBBS OFFICE