

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Santa Fe Energy Resources, Inc. 550 W. Texas, Suite 1330 Midland, TX 79701		² OGRID Number 020305	
³ Reason for Filing Code NW (Re-entry)		⁴ API Number 30-025-30565	
⁵ Pool Name Eidson, North (Morrow) <i>as A10488</i>		⁶ Pool Code 76360	
⁷ Property Code 16856		⁸ Property Name Maxwell Trust "26"	
		⁹ Well Number 1	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	26	15S	34E		1980	North	660	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/2/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	Warren Petroleum P.O. Box 1589 Tulsa, Oklahoma 74102	2815617	G	(E), Sec. 26, T-15S, R-34E Maxwell Trust "26" #1 Battery
022507	Texaco Trading & Trans. P. O. Box 6196 Midland, Texas 79711	2815616	0	(E), Sec. 26, T-15S, R-34E Maxwell Trust "26" #1 Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description

V. Well Completion Data

²⁵ Spud Date 4/21/95	²⁶ Ready Date 6/7/95	²⁷ TD 13,350'	²⁸ PBTB 13,259'	²⁹ Perforations 13,196' - 13,216'
³⁰ Hole Size 17-1/2"	³¹ Casing & Tubing Size 13-3/8"	³² Depth Set 438'	³³ Sacks Cement 450 sx	
12-1/4"	8-5/8"	4638'	2050 sx	
7-7/8"	5-1/2"	13,350'	625 sx C1 "H"	
	2-3/8"	12,896'		

VI. Well Test Data

³⁴ Date New Oil 6/6/95	³⁵ Gas Delivery Date 8/2/95	³⁶ Test Date 6/7/95	³⁷ Test Length 4 hrs	³⁸ Tbg. Pressure 1800-2585#	³⁹ Csg. Pressure Pkr
⁴⁰ Choke Size Varied	⁴¹ Oil 3	⁴² Water 0	⁴³ Gas 176	⁴⁴ AOF 2000	⁴⁵ Test Method 4 pt. - Flowing

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Terry McCullough*

Printed Name: Terry McCullough

Title: Sr. Production Clerk

Date: 8/4/95

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved by: *[Signature]*

Title:

Approval Date:

AUG 14 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date