

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30565
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Maxwell Trust "26"
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>Re-entry</u>	
2. Name of Operator Santa Fe Energy Resources, Inc.	8. Well No. 1
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	9. Pool name or Wildcat Eidson, North (Morrow) Gas
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line	

Section 26 Township 15S Range 34E NMPM Lea County

10. Date Spudded 4/21/95	11. Date T.D. Reached 5/22/95	12. Date Compl.(Ready to Prod.) 6/7/95	13. Elevations(DF & RKB, RT, GR, etc.) 4068' GR	14. Elev. Casinghead
15. Total Depth 13,350'	16. Plug Back T.D. 13,259'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By All	Rotary Tools N/A
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,196'-13,216' (Morrow)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL; LDT/CNT; BHC SONIC				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0 & 54.5#	438'	17-1/2"	450 SX	None
8-5/8"	24.0 & 32.0#	4638'	12-1/4"	2050 SX	None
5-1/2"	17.0	13,350'	7-7/8"	625 SX C1 "H"	None

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	12,896'	12,905'

TUBING RECORD

26. Perforation record (interval, size, and number) 13,196'-13,216' w/4" csg gun (2 SPF)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13,196-216' AMOUNT AND KIND MATERIAL USED 3000 gals 15% NeFe/CO2 mixed 50/50
---	--

PRODUCTION

Date First Production 6/6/95	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in		
Date of Test 6/7/95	Hours Tested 4	Choke Size Varied	Prod'n For Test Period	Oil - Bbl. 3	Gas - MCF 176	Water - Bbl. 0	Gas - Oil Ratio 210
Flow Tubing Press. 1800-2585	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF CAOF 2.0	Water - Bbl. 0	Oil Gravity - API -(Corr.) 60 deg	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented during test, currently SI waiting on pipeline.

Test Witnessed By

30. List Attachments

Deviation Survey, C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Terry McCullough

Printed Name

Terry McCullough

Title

Sr. Prod. Clerk Date 7/18/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>11,888'</u>
B. Salt _____	T. Atoka <u>12,170'</u>
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow <u>12,778'</u>
T. Wolfcamp _____	T. Morrow Sands <u>12,966'</u>
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____	_____ feet _____
No. 2, from _____ to _____ feet _____	_____ feet _____
No. 3, from _____ to _____ feet _____	_____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
10800	11888	1088'	Limestone & Shale				
11888	12170	282'	Limestone & Sand				
12170	12778	608'	Sandstone & Shale				
12778	12966	188'	Limestone				
12966	TD	279'	Shale, Sand, & Limestone				

RECEIVED

JUL 21 1995

OCC HOPS
OFFICE