

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30565
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Maxwell Trust "26"
8. Well No.	1
9. Pool name or Wildcat	Grassland Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	
2. Name of Operator Barbara Fasken	
3. Address of Operator 303 W. Wall, Suite 1900, Midland, Texas 79701-5116	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>15-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4067.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 10,417'. Ran DST #1 & #2 (see attached summary).
2. Drilled to 10,800'. Ran open hole logs. Neutron-Density, Sonic & Dual Induction Log. (4-17-89)
3. Plugged well with Class "H" cement (s.w. 15.6 ppg, yield 1.18 cuft/sk) as follows:
9790'-9690' w/45 sx (Wolfcamp)
8125'-8025' w/55 sx (Abo)
6088'-5988' w/50 sx (Glorietta)
4688'-4588' w/45 sx (8-5/8" shoe). Cut off 8-5/8" csg. @ 736' and recovered csg.
786'-671' w/60 sx (8-5/8" stub, tagged plug).
489'-398' w/85 sx (13-3/8" shoe, tagged plug).
10 sx at surface
4. Cut off wellhead and installed dry hole marker. Well plugged and abandoned. (4-18-89)
5. (See reverse side)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Davis, Jr. TITLE Drilling & Operations Supt DATE 4-28-89

TYPE OR PRINT NAME Jimmy Davis, Jr.

TELEPHONE NO. 915-687-1777

(This space for State Use)

APPROVED BY

OIL & GAS INSPECTOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 27 1989

6. Oil Conservation Division will be notified as soon as pits have been leveled and location is cleaned up.

418.63' 13-3/8" 54.50#/ft. & 48#/ft. K-55 & H-40 ST&C csg. set @ 439'.
3916.40' 8-5/8" 24#/ft. & 32#/ft. K-55 & H-40 ST&C csg. set @ 4638'.

52' 10" 13-3/8" 54.50#/ft. & 48#/ft. K-55 & H-40 ST&C csg. set @ 439'.
3916.40' 8-5/8" 24#/ft. & 32#/ft. K-55 & H-40 ST&C csg. set @ 4638'.

RECEIVED
MAY 4 1969
(continued)

OCD
HOBBS OFFICE