

Submit 3 Copies
to Appropriate
District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30565
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maxwell Trust "26"
8. Well No. 1
9. Pool name or Wildcat Grassland Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling	
2. Name of Operator Barbara Fasken	
3. Address of Operator 303 W. Wall Ave., Ste 1900 Midland, Texas 79701-5116	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>15-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4067.7' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3-21-89 - Spudded well at 2:00 PM CST 3-21-89.
- 3-22-89 - Drilled 17-1/2" hole to 438'. Set 3 jts. 13-3/8" 54.50#/ft. K-55 (138.10) & 8 jts. 48#/ft. H-40 casing (279.77') at 438'. Cemented with 450 sx Class "C" cement w/2% CaCl (slurry volume 594 cu.ft.). Circ. 68 sx excess cement. Slurry mixing temperature 50 deg. F. Minimum formation temperature in zone of interest = 65 deg. F. WOC 12 hrs. and tested casing to 750 psi for 30 minutes with no bleed off observed. Cement strength at time of casing = 700 psi.
- 3-22- - Drilled 12-1/4" hole to 4650'. Ran 51 jts. 8-5/8" 32#/ft. K-55 ST&C casing (2150.67') + 4 jts. 8-5/8" 32#/ft. H-40 ST&C (116.58') + 67 jts. 8-5/8" 24#/ft. K-55 ST&C (2350.10') casing. Set at 4638'. Cemented with 1550 sx HLW cement with 8# salt/sk & 1/4# flocele/sk + 200 sx Class "C" w/2% CaCl. Top of cement outside 8-5/8" casing at 800' per temperature survey. Nipped up BOP & hydri. WOC 18 hrs. Tested casing & BOP to 1500 psi for 30 minutes with no bleed off observed.
- 3-31-89 - Drilling 7-7/8" hole at 4950' with fresh water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Davis, Jr. TITLE Drig. & Operations Sup't. DATE 4-5-89
TYPE OR PRINT NAME Jimmy Davis, Jr. TELEPHONE NO. 915-687-1777

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 11 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: