State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Arlesia, NM 88211-0719
District III

Rio Brazos Rd., cl IV	, Azlec, NM 87410								AMENDED REPOR	
	Fe, NM 87504-2088	ſ	REQUEST F	OR ALLOV	VABLE AND A	JTHORIZAT	ION TO TR	ANSPORT		
			1. Operator N	lame and Address				1	3925	
	Mallon Oil Co								son for Filling Code	
	P.O. Box 32		(505) 885-4	506				\ \ cc)	
	Carlsbad, NI	VI 88£∠U	(505) 665-43					1 \ 1	fective 06/01/96	
	4. API Number	70			5. Pool				40760	
	30-025-3057 7. Property Code	19			8, Propi			9. Well Number		
	008799				State 21				3	
Il or lot no.	10. Surface	Location	Range	Loi idn.	Feel From the	North/South Line	Feet From the	East/West Line	County	
Н	21	168	37E	N/A	1650	North	330	East	Lea	
	Bottom Hole Lo			Lol ldn.	Feel From the	North/South Line	Feel From the	East/West Line	County	
/L or lol na	Section 21	Township 16S	Range 37E	N/A	1650	North	330	East	Lea	
H Z. Lse Code	13. Producing			onnection Date	15. C-129 Pe	rmit Number	16. C-129	Effective Date	17. C-129 Expiration Date	
S	l	Ρ			<u> </u>	N/A		N/A	N/A	
18.	Oil and Gas	Transporters	S 19. Transporter Name		20, POD 21		21. O/G		OD ULSTR Location	
	OGRID	ADA 0 :	and Address		2053310 O			H-21-16S-37E		
	149410	ADA Crude		у	2053	55 10		,,,,,,,,	- 	
		P.O. Box 84 Houston, TX								
		nousion, 17	(11001			880 keep <u>gaaqua aaggaa 500</u>	***************************************			
		Í								
		<u> </u>								
	Produced V	Vater		1		24. POD U	LSTR Location and Des	cription		
	Well Comp				22 TD 28 PBTD		DETO	29, Perforations		
2	5. Spud Date	25. Re	edy Date		27. TD	26.	PBIU			
	30. Hole Size		T	31. Casing & Tubing	j Size		32. Depth Sel		33. Sacks Cement	
	00,10002									
	Well Test D	Data	1							
34	4. Date New Oil		Delivery Date	3	6. Test Dale	37. T	est Length	38. Tbg. Pressure	39. Csg. Pressure	
	In Chake Cha		1. Oil	-	42. Water	4	3. Gas	44. AOF	45. Test Melhod	
•	60. Choke Size									
I hereby o	certify that the rules of	the Oil Conservation	on Division have be	een complied		<u> </u>	CONCEDI	ATION DIVISIO		
and that	the information given	above is true and o	omplete to the bes	st of my		OIL CAMORO		ATION DIVISIO		
wiedge a ature:	nd belief.		^		Approved By:					
	Think	Q-Me-C	Indrew	4	Title:					
ed Name:					rite.					
	Theresa A. McAndrews Production Technician				Approval Date JUN 12 1990					
te	06/05/96	Phone:	(505) 885-	-4596						
If this is a	change of operator fill in (OGRID number and na						,		
	Previous Operator	r Signature			Printed Name			Title	Date	

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District I PO Box 1980, Hobbs, NM 88241-1980			Energy, Minerals & Natural Resources Department					Revised February 10, 1994 Instructions on back			
Distinct II PO Drawer DD, Artesia, NM 88211-0719			OIL CONSERVATION DIVISION PO Box 2088					Submit	to Appropriate District Office 5 Copies		
District iii 1000 Rio Brazos Rd., Aziec, NM 97410			Santa Fe, NM 87504-2088						AMENDED REPORT		
1000 Rio Brazos Rd., . District IV	Aztec, NM 87410							<u></u>	AMERICE NEI ORT		
PO Box 2088, Santa F	e. NM 87504-2088	E	EOUEST E		ARI E AND A	UTHORIZATI	ON TO TRA	NSPORT			
1.				me and Address	TOLL / III / I	<u> </u>			GRID Number		
	Mallon Oil Co	ompany							013925		
:	P.O. Box 3256						3. Reeso	3. Reeson for Filing Code			
	Carlsbad, NN	M 88220 (505) 885-45	96							
		, , , , , , , , , , , , , , , , , , , ,	,					Eff	ective 2/26/96		
	4. API Number					oi Name			6. Pool Code		
	30-025-3057 7. Property Code	79	Lovington Penn Northeast 8. Property Name						40760 s. Well Number		
	7. Property Code 008799			State 213							
II.	10. Surface	Location			Otato 21	,,.i					
Ul or let no.	Section	Township	Range	Lot Idn.	Feel From the	North/South Line	Feet From the	East/West Line	County		
H	21	16S	37E	N/A	1650	North	330	East	Lea County		
	Bottom Hole Lo			1 44 44	Feet From the	North/South Line	Faet From the	East/West Line	County		
UL ar iol no	Section	Township	Range	Lollan.		1	330	_	Lea County		
H 12 Lse Code	21 13. Producing	16S	37E	N/A	1650 15. C-129 P	North ermit Number	33U 16. C-129 Eff	East	17. C-129 Expiration Date		
S		Р		N/A		N/A		N/A	N/A		
		Transporters									
18.	Transporter OGRID	·	19. Transporter Name and Address	7	20.	P00	21. O/G	22. POD ULSTR Location and Description			
0124		Maclaskey C		AS	2050	3310	0	20	53310		
0124				-	200						
		P.O. Box 58						Unit H, Sec. 21 16S-37E			
		Hobbs, NM	88241								
						ı					
				 							
has-se-sell-milesease											
		:									
IV.	Produced V	Vater									
	23.	POD				24. POD UL	STR Location and Descri	ption			
V.	Well Comp			, -							
25	25. Spud Date 26. Ready Date				27. TD 26. PBTD			29. Perforations			
			T								
	30. Hole Size		31. Casing & Tubing Size			32. Depth Sel			33. Sacks Cement		
						-					
-											
VI.	Well Test D	ata									
34	Date New Oil	35. Gas D	Myery Dale	36. T	esi Dale	37. Te:	d Length	38. Tbg. Pressure	39. Csg. Pressure		
!	1 Chake Str		04		197-1						
. 40	J. Choke Size	41	OL	42.	. Water	43.	Gas	44. AOF	45. Test Melhod		
46 I hereby -	ertify that the rules of	the Oil Concentia	Division have he	en complied					1		
1	46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my					OIL CONSERVATION DIVISION					
-	knowledge and belief.										
Luis a. Malindrens					Approved By:	Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name:	Theuse	u. Mu	trudie	U9/	Title:		··JOERY	JUK			
Theresa A. McAndrews								+-			
Title						Approval Date					
	Production Technician					····	FEB	29 1996			
Date:	0.00.00	Phone:	/EOE) 655								
1	2/26/96	CRID	(505) 885-4		<u> </u>						
∏ ⇒ ℓ. ειαπεsisa.ch	nange of operator fill in O	OKID number and nam	e or the previous ope	ator.							

Printed Name

Previous Operator Signature

Title

Subnut 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Biblos Rd., Artee, NM 87410	Santa Fe, New Mo	exico 87504-2088				
I.	REQUEST FOR ALLOWAE	BLE AND AUTHORIZATION	NC			
Operator	TO THANSPORT OIL	AND NATURAL GAS	Well API No.			
Mallon Oil Com	pany		30-025-30579			
999 18th Stree Reason(s) for Filing (Check proper box)	t, Suite 1700, Denve) 2			
New Well	Change in Transporter of:	Other (Please explain)				
Recompletion [_]	Oil X Dry Gas					
Change in Operator [X]	Casinghead Gas X Condensate					
If change of operator give name and address of previous operator	zoil Exploration & P	roduction Company	y, P.O. Box 2967.			
II. DESCRIPTION OF WELL Lease Name	AND LEASE	Hot	iston, TX 77252-2967			
State !21'	Well No. Pool Name, Includi		Kind of Lease Lease No. State Federal or Fee V 1029			
Unit Letter H	: 1650 Feet From The	North Line and 330	Feet From The <u>East</u> Line			
Section 21 Township	P 16S Range 37E	, NMPM, Lea	County			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU					
Tesas New Mexico Pi	or Condensate		proved copy of this form is to be sent)			
Name of Authorized Transporter of Casing		205 E. Bender, Ho	obbs, NM 88240-2528			
Warren Petroleum Co		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids,		P.O. Box 1589, Tu	ılsa, OK 74102			
give location of tanks.	1 H 1 21 1 16S 1		When?			
f this production is conuningled with that V. COMPLETION DATA	from any other lease or pool, give comming	Yes ling order number:	5/9/89			
Decionate Town of Company	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v			
Designate Type of Completion	I X	l i i				
Date Spaidled	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
3/15/89	4/2/89	Top Oil/Gas Pay	11,793'			
Elevations (DF, RKB, RT, GR, etc.) 3795 GR = 3814 RKB	Name of Producing Formation		Tubing Depth			
Perforations	Penn	11,480'	11.354'			
11 480' - 11 494' - 4	4		Depth Casing Shoe			
11,400	SPF - Total of 57 holes	CEMENTENC PECCEP	11,841'			
IIOLE SIZE	TUBING, CASING AND CASING TUBING SIZE					
17-1/2''	13-3/8"	DEI III SET	SACKS CEMENT			
11"	8-5/8"	428'	445			
7-7/8"	5-1/2"	44001	1470'			
7 - 7/8!! 5-1/2!!		1:354	450			
V. TEST DATA AND REQUES						
OIL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable	for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF			
GAS WELL						
Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale			
Filed May 12 to 1						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE					
I hereby certify that the rules and regul		OIL CONSE	RVATION DIVISION			
Division have been complied with and	that the information given above		TOTAL DIVISION			
is true and complete to the best of my	knowledge and belief.	Dot- A	nrr 9 0 4 003			
(1 11		Date Approved _	DEC 28 1993			
- for 1/1/L	4 P		•••			
Signature		11 ,	IAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
Printed Name Joe H. Cox. Jr.	- Vice President-	Title				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

12-23-93

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.