

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		2. OGRID Number 013925
		3. Reason for Filing Code CO Effective 06/01/96
4. API Number 30-025-30579	5. Pool Name Lovington Penn, NE	6. Pool Code 40760
7. Property Code 008799	8. Property Name State 21	9. Well Number 3

II. 10. Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From lth	North/South Line	Feet From lth	East/West Line	County
H	21	16S	37E	N/A	1650	North	330	East	Lea

11. Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From lth	North/South Line	Feet From lth	East/West Line	County
H	21	16S	37E	N/A	1650	North	330	East	Lea
12. Lsa Code S	13. Producing Method Code P	14. Gas Connection Date		15. C-129 Permit Number N/A		16. C-129 Effective Date N/A		17. C-129 Expiration Date N/A	

III. Oil and Gas Transporters				
18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
149410	ADA Crude Oil Company P.O. Box 844 Houston, TX 77001	2053310	O	H-21-16S-37E

IV. Produced Water	
23. POD	24. POD ULSTR Location and Description

V. Well Completion Data				
25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size		31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement

VI. Well Test Data					
34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Theresa A. McAndrews</i> Printed Name: Theresa A. McAndrews Title: Production Technician Date: 06/05/96		OIL CONSERVATION DIVISION ORIGINAL APPROVED BY: [Signature] Approved By: [Signature] Title: [Blank] Approval Date: JUN 12 1996 Phone: (505) 885-4596	
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47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature	Printed Name	Title	Date

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P.O. Box 3256 Carlsbad, NM 88220 (505) 885-4596		2. OGRID Number 013925
		3. Reason for Filing Code CO Effective 2/26/96
4. API Number 30-025-30579	5. Pool Name Lovington Penn Northeast	6. Pool Code 40760
7. Property Code 008799	8. Property Name State 21	9. Well Number 3

II. 10. Surface Location

UL or lot no. H	Section 21	Township 16S	Range 37E	Lot Idn. N/A	Feet From the 1650	North/South Line North	Feet From the 330	East/West Line East	County Lea County
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11. Bottom Hole Location

UL or lot no. H	Section 21	Township 16S	Range 37E	Lot Idn. N/A	Feet From the 1650	North/South Line North	Feet From the 330	East/West Line East	County Lea County
12. Lss Code S	13. Producing Method Code P	14. Gas Connection Date N/A	15. C-129 Permit Number N/A	16. C-129 Effective Date N/A	17. C-129 Expiration Date N/A				

III. Oil and Gas Transporters

18. Transporter OGRID 012426	19. Transporter Name and Address Maclaskey Oilfield Services P.O. Box 580 Hobbs, NM 88241	20. POD 2053310	21. OIG O	22. POD ULSTR Location and Description 2053310 Unit H, Sec. 21 16S-37E

IV. Produced Water

23. POD	24. POD ULSTR Location and Description

V. Well Completion Data

25. Spud Date	26. Ready Date	27. TD	28. PBTD	29. Perforations
30. Hole Size		31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Theresa A. McAndrews</i> Printed Name: Theresa A. McAndrews Title: Production Technician Date: 2/26/96 Phone: (505) 885-4596		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: Approval Date: FEB 29 1996	
47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature		Printed Name Title Date	

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Mallon Oil Company		Well API No. 30-025-30579
Address 999 18th Street, Suite 1700, Denver, Colorado, 80202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Penzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State '21'	Well No. 3	Pool Name, Including Formation Lovington-Penn. Northeast	Kind of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee	Lease No. V 1029
Location Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line Section 21 Township 16S Range 37E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 205 E. Bender, Hobbs, NM 88240-2528					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 21	Twp. 16S	Rge. 37E	Is gas actually connected? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	When? 5/9/89

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 3/15/89	Date Compl. Ready to Prod. 4/2/89	Total Depth 11,930'	P.B.T.D. 11,793'					
Elevations (DF, RKB, RT, GR, etc.) 3795 GR - 3814 RKB	Name of Producing Formation Penn	Top Oil/Gas Pay 11,480'	Tubing Depth 11,354'					
Perforations 11,480' - 11,494' - 4	SPF - Total of 57 holes		Depth Casing Shoe 11,841'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	428'	445					
11"	8-5/8"	4400'	1470'					
7-7/8"	5-1/2"	11,841'	450					
5-1/2"	2-7/8"	11,354'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Joe H. Cox, Jr. - Vice President - Operations

Date 12-23-93

Telephone No. (303) 293-2333

OIL CONSERVATION DIVISION

Date Approved DEC 28 1993

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SAD