Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30598

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER Dry hole

7. Lease Name or Unit Agreement Name: Clydesdale 15 State

2. Name of Operator: Santa Fe Energy Operating Partners, L.P.

8. Well No. 1

3. Address of Operator: 500 W. Illinois, Suite 500, Midland, TX 79701

9. Pool name or Wildcat: Wildcat & North Lovington Atoka

4. Well Location: Surface location
Unit Letter I : 500 Feet From The East Line and 2300 Feet From The South Line
Section 15 Township 16S Range 36E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
7-7-89	8-12-89	P&A 8-16-89	3881.4' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
12,196'	N/A			All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: N/A

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: BHC Sonic; DIL/SFL; CNL/LDT/GR

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 & 48	450'	17 1/2"	470 sx Cl C - Circ	None
8 5/8"	32, 28, & 24	4810	11"	2850 sx lite & "C"	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A		

26. Perforation record (interval, size, and number)
None- dry hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
N/A		Plugged & Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments
C-103, logs, deviation directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 8-31-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico	
T. Anhy	2045'	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	11,436'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	11,538'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3180'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison
T. Queen	4064'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4854'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	6332'	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7546'	T. Delaware Sand		T. Todilto	T.
T. Drinkard		T. Bone Springs		T. Entrada	T.
T. Abo	8312'	T.		T. Wingate	T.
T. Wolfcamp	9602'	T.		T. Chinle	T.
T. Penn		T.		T. Permain	T.
T. Cisco (Bough C)	10,668'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
Surf.	2050	2050	Red Beds/Shales
2050	3000	950	Anhydrite/Salt/Shale
3000	3180	180	Anhydrite/Shale
3180	3260	80	Sandstone
3260	4060	800	Anhydrite/Shale
4060	4100	40	Sandstone
4100	4850	750	Anhydrite/Dolomite
4850	6880	2030	Dolomite
6880	6940	60	Sandstone
6940	7550	610	Dolomite
7550	7750	200	Sandstone/Dolomite
7750	9600	1850	Dolomite
9600	10620	1020	Lime
10620	10700	80	Shale
10700	11000	300	Lime
11000	11400	400	Shale
11400	11540	140	Lime
11540	11650	110	Shale
11650	11740	90	Sandstone
11740	11940	200	Sandstone/Shale
11940	12110	170	Limestone/Chert
12110	TD	86	Shale

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