

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30598
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  Clydesdale 15 State
8. Well No. 1
9. Pool name or Wildcat Wildcat & North Lovington Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3881.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator SANTA FE ENERGY OPERATING PARTNERS, L. P.
3. Address of Operator 500 WEST ILLINOIS, SUITE 500, MIDLAND, TEXAS 79701	4. Well Location Surface Location: Unit Letter I : 500 Feet From The East Line and 2300 Feet From The South Line Section 15 Township 16S Range 36E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-89: Drilled to 4858'. RU casing crew & started running 8 5/8" casing.

7-16-89: Finished running 8 5/8" casing (total of 117 jts) as follows: 49 jts 32# S-80 ST&C, 18 jts 32# NC-80 ST&C, 49 jts 24# K-55 ST&C, & 1 jt 28# S-80 ST&C and set @ 4810'. Cemented w/2600 sx Howco lite w/15# salt per sack. Tail in w/250 sx Cl C containing 2% CaCl<sub>2</sub>. Circulate 175 sx to pit. Bump plug at 10:45 AM. WOC 8 1/2 hrs. RU BOP & test to 3000 psi, okay. Resume drilling.

18 HOURS WOC REQUIRED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE SR. PRODUCTION CLERK DATE 7-19-89

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915 687-355

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: