

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. NM-015072	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNION OIL COMPANY OF CALIFORNIA			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. BOX 671, MIDLAND, TEXAS 79702			8. FARM OR LEASE NAME CHEVRON FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 330' FSL AND 1650' FEL OF SECTION 12 At proposed prod. zone			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 8 MILES NORTHWEST OF LOVINGTON, NEW MEXICO			10. FIELD AND POOL, OR WILDCAT WILDCAT	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 12, T. 15 S., R. 34 E.	
16. NO. OF ACRES IN LEASE 280			12. COUNTY OR PARISH LEA	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE NEW MEXICO	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 500'			19. PROPOSED DEPTH 14,300'	
20. ROTARY OR CABLE TOOLS ROTARY			21. APPROX. DATE WORK WILL START* UPON APPROVAL	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 4053.1' GL			23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	450'	SUFFICIENT TO CIRCULATE
12-1/4"	9-5/8"	36#	4700'	SUFFICIENT TO CIRCULATE
8-3/4"	5-1/2"	17#	14,300'	2300 SACKS

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA
BOP SKETCHES
SURFACE USE AND OPERATIONS PLAN

APPROVAL SUBJECT TO
GENERAL REGULATIONS AND
SPECIAL STIPULATIONS
ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24. Arthur R. Brown Agent DATE 4-10-89
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____ DATE 4-27-89
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions On Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Union Oil Co. of California			Lease Chevron Fed.		Well No. 1
Unit Letter 0	Section 12	Township 15 South	Range 34 East	County Lea	
Actual Footage Location of Well: 330 feet from the south line and 1650 feet from the east line					
Ground level Elev. 4053.1'	Producing Formation DEVONIAN		Pool WILDCAT	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

J.M. Huber Corp., operator of the existing well indicated below, is being furnished a copy of this application pursuant to NMOCD RULE 102(c).

OPERATOR CERTIFICATION

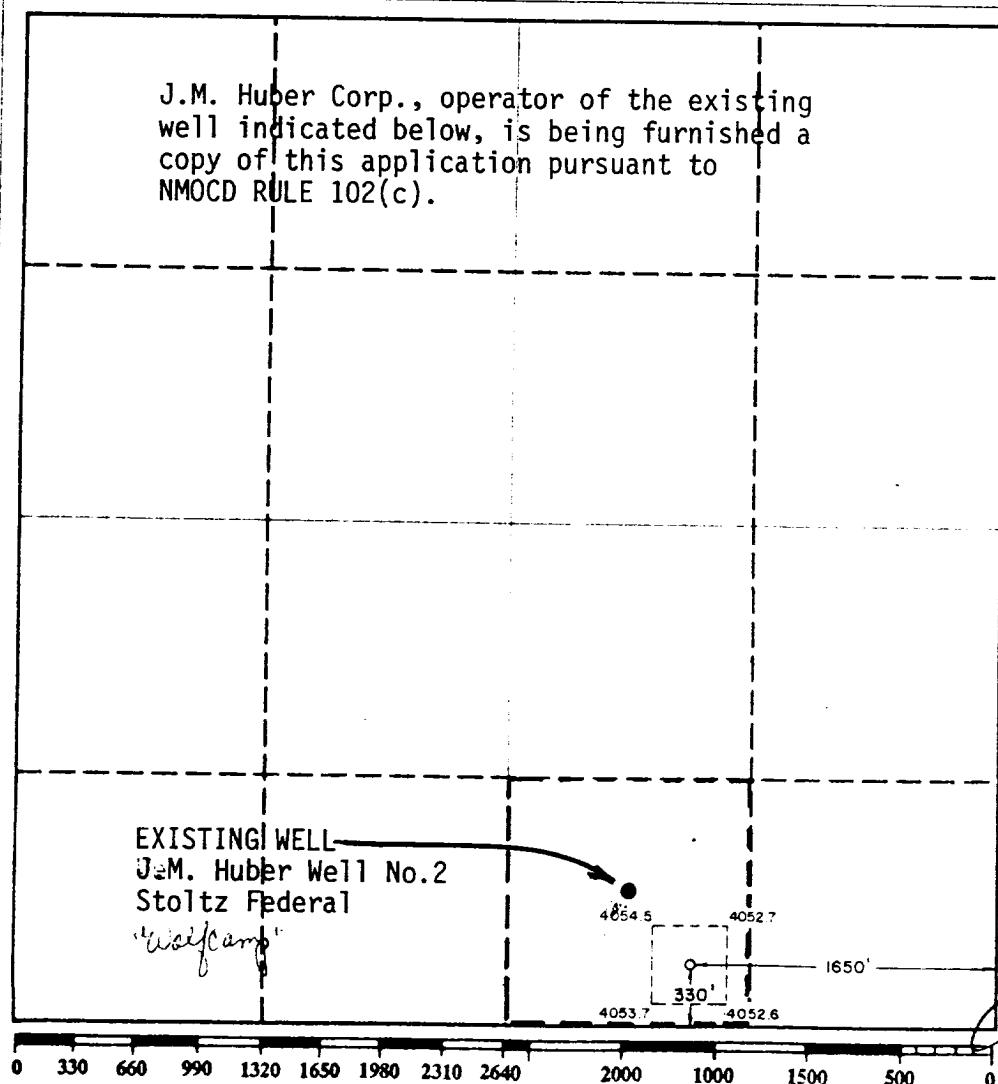
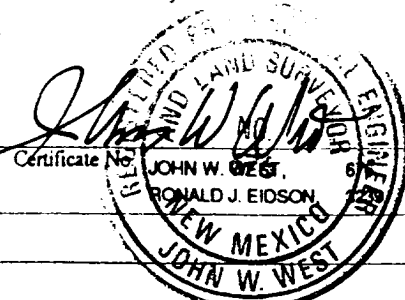
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

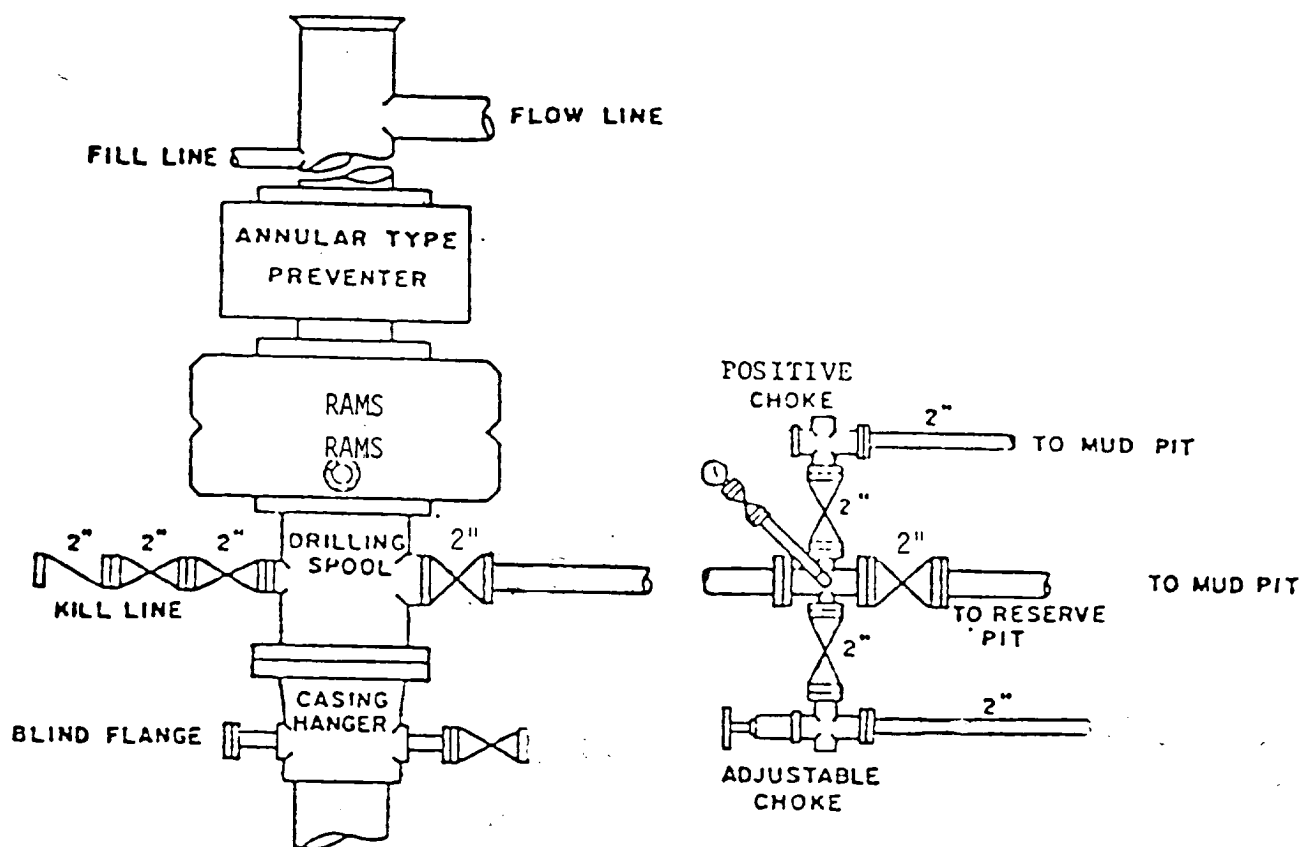
Signature
Arthur R. Brown
Printed Name
Arthur R. Brown
Position
Agent
Company
UNION OIL COMPANY OF CALIF.
Date
APRIL 10, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 28, 1989
Signature & Seal of
Professional Surveyor





BOP STACK

2000 PSI WORKING PRESSURE

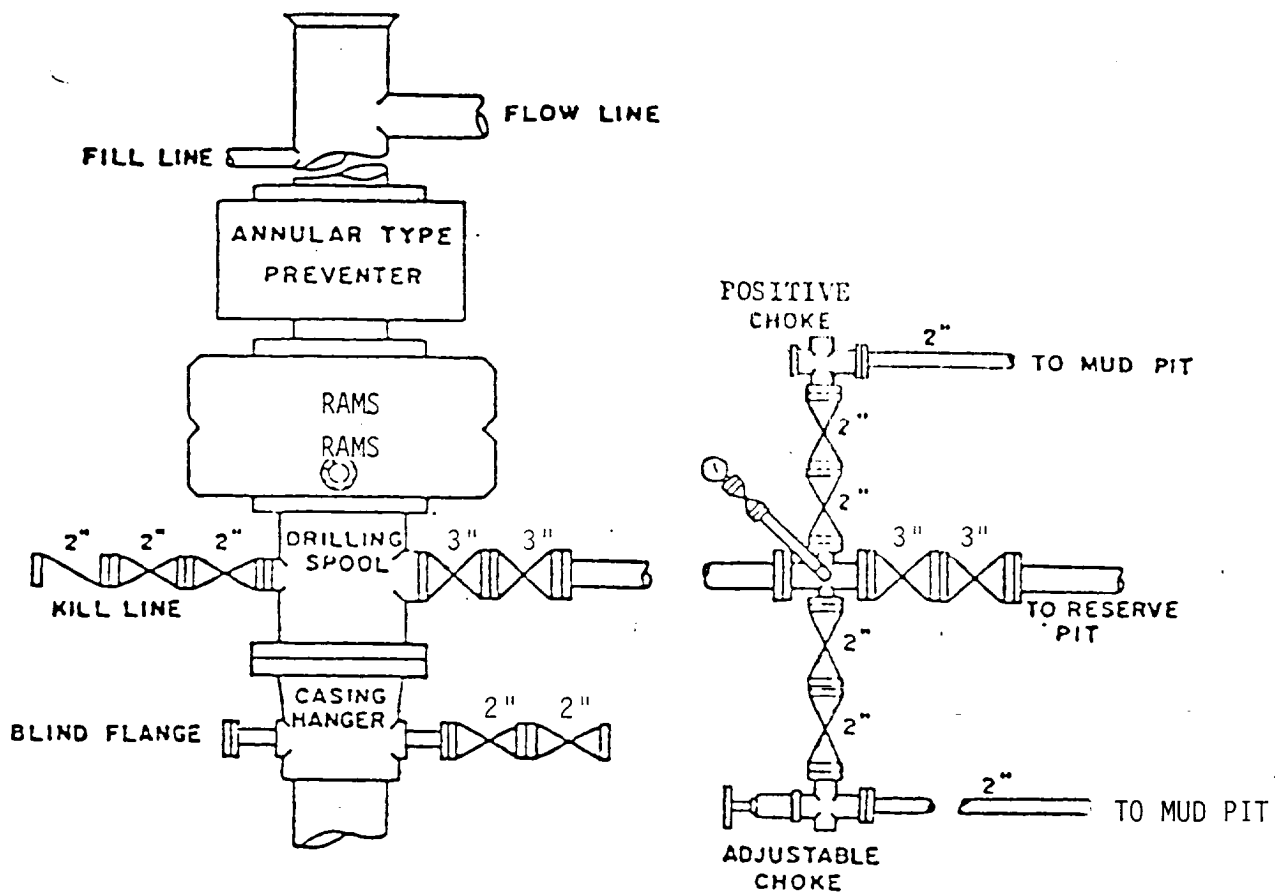
WHILE DRILLING 12 1/4" HOLE

BOP ARRANGEMENT

RECEIVED

APR 28 1989

OCD
HOBBS OFFICE



BOP STACK

5000 PSI WORKING PRESSURE

WHITE DRUG. 8 3/4" HOPE

BOP ARRANGEMENT