

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30668

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Conoco Inc.

3. Address of Operator

P.O. Box 460 - Hobbs, NM 88240

4. Well Location

Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line

Section

34

Township

16S

Range

37E

NMPM

Lea County

10. Date Spudded

10-16-89

11. Date T.D. Reached

11-28-89

12. Date Compl. (Ready to Prod.)

1-1-90

13. Elevations (DF & RKB, RT, GR, etc.)

3765' GL

14. Elev. Casinghead

3765'

15. Total Depth

11,704

16. Plug Back T.D.

11,656

17. If Multiple Compl. How Many Zones?

NA

18. Intervals Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Strawn 11,322 - 11,369

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

DLL/MLL/GR, LS-AC/GR, CBIL, DIPLOG, CBL

22. Was Well Cored

yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	500'	17-1/2"	525 AX Class C	125 AX
8 5/8"	32#	4735'	11"	1550 AX Class C	125 AX
5 1/2"	17#	11,701	7 7/8"	1st stage 824 AX Class H	
				2nd stage 992 AX " " Lite	
				Tail 495 AX " " "	90 AX

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11,248	11,233

26. Perforation record (interval, size, and number)

11,322 - 11,369 6 JSPF 3/8 shot diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,322 - 11,369	71 Bbl. 28% HCL-NE-FE 4 2/3 gal. acid

28. PRODUCTION

28. Date First Production 12-16-89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 12-17-89	Hours Tested 24	Choke Size 2 1/4	Prod'n For Test Period	Oil - Bbl. 301	Gas - MCF 597	Water - Bbl. 0	Gas - Oil Ratio 1983	
Flow Tubing Press. 155 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 301	Gas - MCF 597	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45.0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sell to Phillips

Test Witnessed By

Dennis Paschal

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

W.W. Baker

Printed Name

W.W. Baker

Title

Adm. Supervisor Date 1-4-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4947
 T. Glorieta 6400
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 812
 T. Drinkard 8244
 T. Abo 9154
 T. Wolfcamp 9908
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11,312
 T. Atoka 11,612
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,322 to 11,369
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4800	4960	160	Anhydrite	8800	8910		Dolomite + Limestone + Sand
4960	6390		Dolomite	8910	9000		Limestone
6390	6400		Sand	9000	9030		Shale
6400	7150		Dolomite	9030	9170		DOLOMITE
7150	7170		Sand	9170	9310		LIMESTONE
7170	8510		Dolomite	9310	10920		DOLOMITE
8510	8800		Limestone (+ some Dolo)	10920	11290		LIMESTONE, SHALE + CHERT
				11290	11612		LIMESTONE
				11612	11675		SHALE
				11675	11700		SAND

RECEIVED

JAN 08 1990

OCB
HOBBS OFFICE