

WRS COMPLETION REPORT

COMPLETIONS SEC 16 TWP 17S RGE 32E
PI# 30-T-0019 01/12/90 30-025-30679-0000 PAGE 1

NMEX LEA * 1650FSL 2310FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
MARBOB ENERGY D DO
OPERATOR WELL CLASS INIT FIN
9 LEAKER "CC"
WELL NO. LEASE NAME
4031KB 4022GR MALJAMAR
OPER ELEV FIELD/POOL AREA
API 30-025-30679-0000

LEASE NO. PERMIT OR WELL I.D. NO.
10/05/1989 12/12/1989 ROTARY VERT OIL
SPUD DATE COMP DATE TYPE TOOL HOLE TYPE STATUS
6300 GRBG-SAD LA RUE C E 2 RIG SUB 8
PROJ DEPTH PROJ FORM CONTRACTOR
DTD 6060 PB 4320 FM/TD PADDOCK
DRILLERS T.D. LOG T.D. PLUG BACK TO OLD TO FORM I.D.

LOCATION DESCRIPTION

1 MI S MALJAMAR, NM

WELL IDENTIFICATION/CHANGES

LSE CHGD FROM LEAKER C C

CASING/LINER DATA

CSG 13 3/8 @ 176 W/ 200 SACKS
CSG 8 5/8 @ 2085 W/ 800 SACKS
CSG 5 1/2 @ 6040 W/ 1350 SACKS

TUBING DATA

TBG 2 7/8 AT 4171

INITIAL POTENTIAL

IPP 22BOPD 20 MCFD 40BW 24HRS
GRAYBURG PERF 3732- 3850 GROSS
SN ANDRS PERF 3918- 4152 GROSS
GTY, GOR-NO DETAIL

COMMINGLED

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	SALT		900 3122	2040 1982
LOG	YATES		2150 1872	
LOG	SVN RVRS		2525 1497	

CONTINUED IC# 300257026889

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Petroleum Information

EB a company of
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WRS CI
Form No 18

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MARBOB ENERGY
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LEAKER "CC"

D DO

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	QUEEN		3120 902	
LOG	GRAYBURG		3504 518	
LOG	SN ANDRS		3858 164	
LOG	GLORIETA		5410 -1388	
LOG	PADDOCK		5468 -1446	
SUBSEA MEASUREMENTS FROM GR				

PRODUCTION TEST DATA

PADDOCK PERF 5503- 5558 GROSS
PERF 5503, 5504, 5505, 5507, 5508, 5512, 5514, 5524
PERF 5525, 5526, 5531, 5532, 5538, 5539, 5549, 5551
PERF 5552, 5558
ACID 5503- 5558 1000GALS
15% NE
SQZD W/ 150S 5503- 5558
RET @ 5480

SN ANDRS PERF 4980- 4988 GROSS
PERF 4980, 4981, 4982, 4983, 4984, 4985, 4986, 4987
PERF 4988
ACID 4980- 4988 500GALS
15% NE
SQZD W/ 100S 4980- 4988
RET @ 4960

SN ANDRS PERF 4404- 4435 GROSS
PERF 4404, 4405, 4406, 4407, 4408, 4409, 4410, 4411
PERF 4412, 4427, 4428, 4429, 4430, 4431, 4432, 4433
PERF 4434, 4435
ACID 4404- 4435 500GALS
15% NE
SQZD W/ 200S 4404- 4412
RET @ 4320

SN ANDRS PERF 3918- 4152 GROSS
PERF 3918, 3919, 3920, 4020, 4021, 4022, 4039, 4040
PERF 4041, 4148, 4149, 4150, 4151, 4152
ACID 3918- 4152 1000GALS
15% NE
SWFR 3918- 4152 40000GALS 389000LBS SAND

ADDTVGELA

CONTINUED

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LEAKER "CC"

D DO

PRODUCTION TEST DATA

40# 239000 LBS 20/40
150000 LBS 12/20

GRAYBURG PERF 3732- 3850 GROSS
PERF 3732, 3733, 3734, 3744, 3745, 3746, 3772, 3773
PERF 3774, 3799, 3800, 3801, 3826, 3827, 3828, 3836
PERF 3837, 3838, 3848, 3849, 3850
ACID 3732- 3850 1000GALS
15% NE
SWFR 3732- 3850 20000GALS 237000LBS SAND

ADDTVGELA

162000 LBS 20/40
75000 LBS 12/20

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS SN CSNG ML

DRILLING PROGRESS DETAILS

MARBOB ENERGY
DR 217
ARTESIA, NM 88210
505-746-2422
09/22 LOC/1989/
10/10 DRLG 2500
10/17 DRLG 5651
10/24 6060 TD, WOCT
10/24 DEVIATION SURVEYS @ 190 (1/2 DEG), 808 (3/4 DEG)
1167 (3/4 DEG), 1628 (1 DEG), 2418 (3/4 DEG),
2915 (1/2 DEG), 3412 (1/2 DEG), 3938 (1/2 DEG),
4400 (1/2 DEG), 4925 (1/2 DEG), 5421 (3/4 DEG),
6060 (3/4 DEG)
TD REACHED 10/20/89 RIG REL 10/22/89
01/08 6060 TD, PB 4320
COMP 12/12/89, IPP 22 BO, 20 MCFG, 40 BWPD
GOR (NR), GTY (NR)
PROD ZONE - GRAYBURG-SAN ANDRES 3732-4152
(COMMINGLED)
NO CORES OR DSTS RPTD