TGO IS Braze RL, Alse, NM 89410 REGUEST FOR ALLOWABLE AND NATURAL GAS I. TO TRANSPORT OIL AND NATURAL GAS Mack Energy Corporation 30-025-30696 Address P.O. Box 276, Artesia, NM 88210 Recompletion Other (Files explain) New Will Change is Transpoter of: Days of Operator Effective 8/1/92 Recompletion Oil Dy Gas Effective 8/1/92 Change in Operator Change is Transpoter of: Days of Operator (Particle Anter Stranspoter of) NM 88210 Recompletion Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 Eleven No. Statest of provide Quark Marbob Energy Corporation, P. O. Drawer 217, Artesia, NM 88210 Eleven No. It DESCRIPTION OF WELL AND LEASE It containes Kind of Leven Leven No. Years All BX 4 PEARSALL QN Xind of Leven Lc-058514 Leven No. Steled Portal Transport of Calinghesed Caling Portal Day Calinghesed	Submit 5 Copies Appropriate Distuict Office DISTRICT 1 P.O. Box 1980, Hobbs, N DISTRICT II P.O. Drawer DD, Attesia, DISTRICT III	M 88240 NM 88210		OIL (Mineral CONS anta Fe	s and Na SERVA P.O. B , New M	lew Mexico tural Resourd ATION I ox 2088 lexico 8750	DIVISIO 14-2088	N		Form C- Revised See Instr at Bottor	1-1-89	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

1

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be filled out for anowable on new and recompleted webs.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.