

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See also instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058395	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ OFF-DESIGN ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Conoco Inc.		7. UNIT AGREEMENT NAME MCA Unit	
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, NM 88240		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL & 610' FSL At top prod. Interval reported below At total depth		9. WELL NO. #385	
14. PERMIT NO. 30-025-3071		DATE ISSUED 11-9-89	
15. DATE SHUDDERED 12-9-89		16. DATE T.D. REACHED 12-22-90	
17. DATE COMPLETION (Ready to prod.) 1-20-90		18. ELEVATIONS (D.F., RKB, RT, GR, ETC.) * 3983' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4420'	
21. PLUG BACK T.D., MD & TVD 4374'		22. IF MULTIPLE COMPLET. HOW MANY *	
23. INTERVALS DRILLED BY ALL		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * Grayburg 6th - 3749' San Andres 7th - 3938'	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-NEUT-DEN-CAL-RFT		26. WAS DIRECTIONAL SURVEY MADE yes	
27. WAS WELL CORDED yes		28. CEMENTING RECORD AMOUNT PULLED Circ. to Surf. Circ. to Surf.	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36 #	915'	12 1/4"
5 1/2"	17 #	4420'	7-7/8"
30. TUBING RECORD			
SIZE	TOE (MD)	BOTTOM (MD)	PACKER SET (MD)
2 7/8"			none
31. PERFORATION RECORD (Interval, size and number)			
Grayburg 6th - .44 EHD, 2 JSPP, 3826-3850, 3862-3878, 3885-3891, 3912-3938 San Andres 7th - .44 EHD, 4 JSPP, 3978-4000, 4040-4042, 4047-4050, 4068-4074			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3826-3938'		80 Bbls 15% HCL-NE-FE	
3978-4074'		452 Bbls 32,000 # sand 16/30	
		80 Bbls 15% HCL-NE-FE	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-20-90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing Pumping	
WELL STATUS (Producing or shut in) Producing			
DATE OF TEST 2-5-90	HOURS TESTED 7	CHOKER SIZE —	PERF. FOR TEST PERIOD —
FLOW, TUBING PRESS. 75 #	CASING PRESSURE 75 #	CALCULATED 24-HOUR RATE 24	OIL—BBL. 0
GAS—MCF. 0		WATER—BBL. 250	
OIL GRAVITY-API (CORR.) 37.4			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W.W. Baker		TITLE Administrative Supervisor	
DATE 2-5-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
39. 1000' - 1000'	1000'	1000'				
40. 1000' - 1000'	1000'	1000'				
41. 1000' - 1000'	1000'	1000'				