

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30752
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1505
7. Lease Name or Unit Agreement Name	Lovington San Andres
8. Well No.	60
9. Pool name or Wildcat	Lovington (Grayburg-San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Greenhill Petroleum Corporation	
3. Address of Operator 16010 Barker's Point Lane, Ste. 325, Houston, TX 77079	
4. Well Location Unit Letter <u>N</u> : <u>1283</u> Feet From The <u>South</u> Line and <u>2527</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3815.7' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☒
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☒
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spud @ 4:00 p.m. 1/8/90
1/10/90 - Ran 13-3/8" 48# H40 STC csg & set @ 395'. Cmtd w/450 sx Class "C" + 3% CaCl.
POB @ 9:30 a.m. Circ out 43 sx cmt, cut off 13-3/8" csg. Weld on 13-3/8" x 13-5/8" 2M csg head. NU 11" 3M BOP. Test BOP, tested csg to 600 psi.
1/12/90 - Ran 8-5/8" K55 STC 24# csg & set @ 2053'. Cmtd w/450 sx 50/50 POZ "C" + 6% gel & 150 sx "C" + 2% CaCl. POB @ 4:45 p.m. w/1500 psi, ND BOP, set csg slips. NU 8-5/8" Larkin csg head & NU 11" 3M BOP & equip. Tested BOP & equip. Tested csg.
1/30/90 - Ran 5-1/2" 15.50# K55 csg & set @ 5390'. FC @ 5325', cmtd w/12 sx Lead cmt + 250 sx Tail cmt. Displace cmt w/FW. Bump plug w/2500 psi. Tested csg to 2500 psi for 30 mins-held OK. ND BOP, set 5-1/2" csg slips w/full csg wt. NU 5-1/2" x 2-7/8" Larkin #612 tbh head.
1/31/90 - Released rig @ 2:15 p.m. Waiting on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Landman/Regulatory DATE 5/8/90
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. (713) 955-1146

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 14 1990

RECEIVED

MAY 11 1990

OCO
HOBBS OFFICE