Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·	T(OTRA	NSF	OHI OIL	AND NAT	UHAL GA	Well A	Pl No.				
Operator BTA OIL PRODUCERS							30	30-025-30768				
44		707	∩1									
104 S. Pecos; Midland	1, Texas	/ 97	01		Othe	t (Please expla	in)					
Reason(s) for Filing (Check proper box)	(hange in	Transp	porter of:								
Recompletion	Oil		Dry (0 %	نسد. د	. n .	<i>y</i> .	P. K		
Change in Operator	Casinghead	Gas X	Cond	ensate		Lave	- yaz	conn	ection	- care		
change of operator give name ad address of previous operator												
-	AND LEAS	SE.										
I. DESCRIPTION OF WELL Lease Name	AITO DEAT	Well No.	Pool	Name, Includin	g Formation		Kind (if Lease Federal or Fee	_	Lease No.		
Lovington, 8903 JV-	Р	1	L	<u>ovington</u>	, Penn N	1.E	State)		, I AR	0363		
Location		-		N		1000	٠ -		Fast	Line		
Unit LetterG	_ :21	.30	Feet	From The No	rtn Line	and	Fe	et From The _	Lusu	Lise		
Section 17 Townshi	n 16-9	;	Rang	e 37-E	, NI	МРМ ,	Lea			County		
300404												
II. DESIGNATION OF TRAN	SPORTER	OF O	IL A	ND NATUI	RAL GAS	e address to wi	ich annemed	come of this fe	orm is to be se	ent)		
Name of Authorized Transporter of Oil	ראַרן '	or Conoci	nsate		Commence (Box 2528				•		
Texas New-Mexico Pipe	line Co	· CV :	75 D	y Cor	Address (Giv	elablaress to wi	hich approved	copy of this fo	orm is to be se	unt)		
Name of Authorized Transporter of Casin	gnead Gas		Garage Garage	s Corpora	ior 4 001	Penbrook	; Odes	sa, TX	79762			
Phillips 66 Natural 6 If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	Is gas actuall	y connected?	When	?				
ive location of tanks.	i G i	17	16		Yes)3-07 - 90				
f this production is commingled with that	from any other	r lease or	pool,	give comming!	ing order num	ber:						
V. COMPLETION DATA					New Weil		Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Oil Wel	1 	Gas Well	New Mett	Workover	Doepen	1 110g 2241				
Date Spudded	Date Comp	I. Ready t	o Prod	L .	Total Depth			P.B.T.D.				
					Top Oil/Gas	Pav		Tubing Dep	ıth .			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Old Cas 12)							
Perforations								Depth Casis	ng Shoe			
						NC DECOL	<u> </u>	<u> </u>				
				SING AND	CEMENTI	DEPTH SET			SACKS CEM	IENT		
HOLE SIZE	CAS	SING & T	UBIN	G SIZE		DEFINISE						
<u>e</u> .												
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ			lamabla for th	ic denth or he	for full 24 ho	urs.)		
OIL WELL (Test must be after	recovery of to	ial volum	e of lo	ad oil and mus	Producing M	tethod (Flow, p	nump, gas lift,	etc.)	JO: JIII 21 112			
Date First New Oil Run To Tank	Date of Te	st			Florment is	louios (1 10 m) p	7.0					
Length of Test	Tubing Pre	ssure			Casing Press	sure		Choke Size				
					Water - Bbla			Gas- MCF				
Actual Prod. During Test	Oil - Bbls.				Water Bon							
GAS WELL									<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	ensate/MMCF		Gravity of	Condensate			
					Casing Pres	sure (Shut-in)		Choke Size				
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)										
VI. OPERATOR CERTIFI	CATE OF	COM	IPLI	ANCE		OIL CO	NCED\	/ATION	DIVISI	ON		
I hereby certify that the rules and res	culations of the	Oil Cons	servatio	Off.			NOERV					
Division have been complied with a	ad that the info	ermation g	gven a	bove				MAR	09 199	IŲ		
is true and complete to the best of m) MINOMEDIA		a 1	1	Dat	e Approv	eu					
WaxaTthe	NO10	al	lo		_	∆n:	CINIAL					
Signature	Have	- July	-17		∬ By₋	UKI	GINAL SIC	ARD BY JE	ingerengin Maga	5N		
Dorothy Houghton/	Regu ∤ a	tory		<u>inistrat</u>	3 1		MID I KI	#1 / FUPER	AD:GA			
Printed Name		(015	iT A (;	82-37 <u>53</u>	Title	e						
03/07/90				ne No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 IN	TIVOI	<u> </u>	TT OIL	AND MAI	<u> </u>	Well A	PI No.		
perator									025-3076	8	
BTA OIL PRODUCERS			-								
	Midland	. Texa	as	797	01						
eason(s) for Filing (Check proper box)	u.and			<u></u> ,		Othe	r (Please expla	in)			
iew Well		Change is			er of:	79 Č (ective 3	2/1/00			
ecompletion	Oil	<u>X</u>	Dry			Eff	ective 3	3/1/90			
hange in Operator	Casinghea	d Gas	Cone	denm	ite						
change of operator give name											
d address of previous operator											
. DESCRIPTION OF WELL	AND LE	ASE	Book	Non	ne Inchydia	ng Formation			(Lease	Le	ase No.
ease Name Well No. Pool Name, including						F	(State)	Federal or Fee	VB	0363	
Lovington, 8903 JV-	Ρ	<u> </u>	1 Fo	VII	igron.	Penn N.	<u>Lu e</u>				
ocation	0.1	30	_		_ TL - N	orth Line	and 198	80 Fa	et From The _	East	Line
Unit Letter	_ :21	.30	_ Fect	Fron	n ine <u>iv</u>	OT CIT LINE					
Section 17 Townsh	in 16	5-S	Ran	ge	37-E	, NI	лрм, Lea	<u> </u>			County
Document -	·r										
I. DESIGNATION OF TRAN	SPORTE	ER OF C	DIL A	ND	NATU	RAL GAS				in an English	1
lame of Authorized Transporter of Oil		or Cond	nsate	Г		Vinteres (Co.)			copy of this fo		
Texas New Mexico Pi		Co.				P. O. I	ox 2528	Hobb	s. New M	lexico	88240
Name of Authorized Transporter of Casir	ghead Gas		or I	Ory G	ias 🔲	Address (Giv	e address to wh	ruch approved	copy of this fo	rm is to be se	nt)
								1 112			
f well produces oil or liquids,	Unit	- 1			Is gas actuall	y connected?	i wuen	When ?			
ve location of tanks.	G	1_17_	116		37	NO					
this production is commingled with that	from any ot	her lease o	r pool,	give	commungi	mR outer mun	~				
V. COMPLETION DATA		Oil We	.11 1	C	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	I OII WO	1	֓֞֝֟֝֝֟֝֝֝֟֝ ֡֡֞֜֞֜֝				j .			1
Date Spudded		apl. Ready	to Pro	d.		Total Depth			P.B.T.D.		-
See Shanoi		,									
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			h	
							1	Doub Coring Shop			
Perforations									Depth Casin	g Shoe	
									<u> </u>		
						CEMENTI	NG RECOR		T	SACKS CEM	ENT
HOLE SIZE	C	ASING &	TUBIN	IG S	IZE	<u> </u>	DEPTH SET		 	MED CAUNC	CIVI
						 			 		
						 			 		
						 					
	CT FAR	ALLO	VADI	I E							
V. TEST DATA AND REQUE OIL WELL (Test must be after	SIFUR	ALLUV	V ALDI	uic mad ^	il and mus	i be eauai to o	exceed top all	lowable for th	is depth or be	for full 24 hou	ers.)
	Date of T		-E UJ 16			Producing N	ethod (Flow, p	ump, gas lift,	elc.)		
Date First New Oil Run To Tank	Date of 1	CM									
Length of Test	Tubing P	ressure				Casing Press	ure		Choke Size		
Length of Test	I nough L								Cos MCE		
Actual Prod. During Test	ctual Prod Darring Test Oil - Bbls.				Water - Bbli		•	Gas- MCF			
Unioni tion natiff ton	J. 25.										
CAS WELL											
GAS WELL Actual Prod. Test - MCF/D	Length o	of Test				Bbls. Conde	neate/MMCF		Gravity of G	Condensate	
ACURI FIGIL 1681 - MICL/D											
Testing Method (pitot, back pr.)	Tubing I	Pressure (S	hut-m))		Casing Pres	sure (Shut-in)		Choke Size		
resums mentor three over he's											
VI. OPERATOR CERTIFI	CATEC	DE CON	/PI I	IAN	ICE		011 001	NOFT	/ATION!	ביי אורטיע מיי אורטיע	ΩN!
VI. OPERATOR CERTIFI I hereby certify that the rules and reg	nulations of t	he Oil Car	اسد مد. Servati	ion			OIL CO	NOEHV	ATION	וואואות	NIC.
Division have been complied with a	ad that the in	tormation.	given a	bove	:				FFR	28 199	10
is true and complete to the best of the	y knowledge	and belief	ī.,			Dat	e Approvi	ed	1 LU	~ ~ 100	· ·
T) -A	111-		1				- , ,pp1041				
X Johaller &	Xlee	gl.	<u>W</u> .	<u> </u>		D.,		Edd:	. W Co.	TV	
Signature DOROTHY HOWGHTON Regulatory Administrato				∭ By_			e W. Sec Gas Inspe	- 7			
DOROTHY HOWGHTON	Regu	latory			<u>istra</u> t			OII & G	as Insp	ector	
Printed Name	0.1	15/682		ide 53		Intle					
2/26/90	9.		Telepho		1 0.						
Date						- 11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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HELLING.

FEB 271

Popers Co.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Submit to Appropriate
District Office
State Lease — 6 copies
Fee Lease — 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

	Revised 1	1-1-
WELL API NO.	 	

DISTRICT I P.O. Box 1980, Hobbs, N	IM 88240		30-025-30768							
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088							5. Indicate Type of Lesse STATE X FEE			
	, MM 80210	6.5	6. State Oil & Gas Lease No.							
DISTRICT III 1000 Rio Brazos Rd., Az	iec, NM 87410		VB-0363							
WELL CO	OMPLETION (7. Lease Name or Unit Agreement Name							
la. Type of Well: OIL WELL X	GAS WELL		Dease Ivanie	or our resonan						
_	0/D202	DRY L	_		•					
b. Type of Completion:										
WELL X OVER	DEEPEN		Lovington, 8903 JV-P							
2. Name of Operator		•	4 CET 140.		1					
BTA OIL PRO 3. Address of Operator	DDUCERS	9.	9. Pool name or Wildcat							
•	Paga Mid		Lovington (Penn) N.E.							
104 South Pecos, Midland, Texas 79701 Lovington (Penn) N.E.										
Unit LetterG- : 2130 Feet From The North Line and 1980 Feet From The East Line										
Section	17	Township	16-S Rang	• 37−E	NMP	M _ L	ea	County		
	11. Date T.D. Reach	ned 12 Date C	ompl. (Ready to Prod.)	i	tions (DF& F		· ·	v. Casinghead		
1-16-90	2-11-90	2	-20-90		6' GR 3			Tools		
15. Total Depth	16. Plug Ba		17. If Multiple Compl. Many Zones?	. How 18.]	Intervals Drilled By			10013		
11,750'	11,5	84'			1	11,75) Was Directional	Survey Made		
19. Producing Interval(s)			8			~	NO NO			
11,486' -		nn)			<u>-</u>	22. Was Well Cored				
21. Type Electric and Oth			NO							
23.	-M-SFL, LSC		ECORD (Repo	art all etrings	set in we	-11)				
	WEIGHT I			OLE SIZE	CEME	NTING RI	CORD	MOUNT PULLED		
23 3/8"	WEIGHT L. 54.5		407'	17 1/2"		sx - Ci				
8 5/8"	32		400 '	11"		sx - Ci				
5 1/2"	17 & 2	20 11,	750'	7 7/8"	2000	sx - Ci	rc.			
24	_l	LINER RECO	מפר		25.	TUI	ING RECOR)		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
322					2	7/8 ''	11,275	11.275'		
								OFFICE ETC		
26. Perforation rec	ord (interval, siz	ze, and number)				RACTURE	CEMENT, S	QUEEZE, ETC.		
				11,486'-						
11,486' -	11,528' w/	1 SPF (43	holes)	11,400	11,020	ball sealers				
28.			PRODUCTI	ON						
Date First Production		Production Method	(Flowing, gas lift, pum	ping - Size and type	e pump)			rod. or Shut-in)		
2-20-90		Flowing	D. de Fee	Oil - Bbl.	Gas - MCI	F V	Prod. Vater - Bbl.	Gas - Oil Ratio		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period		969		21	1785		
2-21-90	Carina Program	24/64 Calculated 2		543 Gas - MCF		r - BbL	Oil Gravity -			
Flow Tubing Press.	Casing Pressure Pkr	Hour Rate	543	969		21	44.8°			
550 29. Disposition of Gas (Test W	itnessed By						
Vented - Pending P/L Connection Bill Woodfin										
30. List Attachments										
C-104, Inc	lination,	Logs			a the base a	f my knowl	edge and helief			
31. I hereby certify th	at the information	shown on both sid	des of this form is tru	ue ana complete l	w ine best o	y iisy kiwwu	nge was venej	mil		
	A (AL	The	Printed			70	A 1	Date 2/21/90		
Signature Australian Holland Name DOROTHY HOUGHTON Title Reg. Admin. Date 2/21/90										

RECEIVED

FEB 22 1990

HOBES DEFICE