

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30769
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB 0015
7. Lease Name or Unit Agreement Name Daisy AFS State
8. Well No. 1
9. Pool name or Wildcat NE Eidson Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>16S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4007.5' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production Casing, Perforate, Treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12700'. Reached TD 5:00 AM 6-10-90. Ran 291 joints 5-1/2" casing set 12700' as follows: 44 jts 20# N-50 LT&C, 209 jts 17# N-80 LT&C; and 38 jts 20# N-80 LT&C, float shoe set 12700'. Float collar set 17654'. Marker joints 10892 and 10385'. DV tool set 8010'. Cemented in 2 stages. Stage 1. 500 gals Excellogel, 500 gals Surebond and 1275 sx Class H w/.7% CF-15 and 10% Salt (yield 1.20, wt 15.8). PD 9:00 AM 6-12-90. Circulated thru DV tool 2-1/2 hrs. Circulated 58 sx. Stage 2: 600 sx Super H, 3% Salt (yield 2.30, wt .25). PD 1:00 PM 6-12-90. Cement did not circulate. Cement calculated to come back to 4500'. Closed DV tool with 3000 psi. WOC 18 hrs. Drilled out DV tool and cleaned hole to 12648'. Perforated 12183-12379' w/33 .50" holes as follows: 12183, 84, 85, 12214, 15, 25, 26, 30, 31, 32' (10 holes); 12241-45' (8 holes-2 SPF); 12356, 57, 61, 62, 63, 68, 69, 70, 72, 73, 74, 75, 77, 78 and 12379' (15 holes). Treated perforations 12183-12245' w/2500 gals 20% NEFE acid. Swabbed to TD. Recovered 191 bbls of total fluid. Treated perforations 12356-12379' (15 holes) w/1500 gals 20% NEFE acid. Recovering load.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 6-26-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 6 1990