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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	I ILLOIC	TO TRA	NSP	ORT OIL	AND NAT	URAL G	AS				
Perator YATES PETROLEUM CORPORATION							Well A	Well API No. 30-025-30769			
Address	CORPORAT	IUN						, 023 30			
105 South 4th St.		a, NM	882	10	<b>V</b> 01	(D)					
eason(s) for Filing (Check proper box)		Change in	Transm	orter of:	X Othe Reque	<i>t (Please expl</i> e est 1500	aun) ) bbl te:	st allow	able fo	r Aug.199	
ecompletion	Oil		Dry G		_	orations	: 1023	4-45', 1	0447- 7	5 <b>'</b>	
hange in Operator	11016-52' - WOLFCAMP										
change of operator give name											
d address of previous operator	ANDIE	ACE	1.		2 Das	. 7/4/	ren Ken	1		•	
. DESCRIPTION OF WELL  case Name	L AND LE	Well No.		Vame, Includir	<u> 2 Y LV</u> 1g Formation	ma vy		of Lease	Lease No.		
Daisy AFS State		1	Und	<del>coignat</del>	d Wolfe	amp	State,	Federal or Fee	VB O	015	
ocation						161	- 0		T		
Unit LetterG	: <del>23</del>	10	_ Fect F	rom The No	orth_Lim	and165	Fe	et From The	East	Line	
Section 3 Towns	hip 16	S	Range	351	E , NI	ирм,		Lea		County	
II. DESIGNATION OF TRA		or Conde		ND NATUI	RAL GAS	e address to w	hich approved	copy of this fo	rm is to be s	ent)	
Vame of Authorized Transporter of Oil Texaco Trading	1 1				Box 55		nver, (				
Name of Authorized Transporter of Case			or Dr	y Gas 🔲	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be s	eni)	
			7-		7		When	3		<del></del>	
If well produces oil or liquids, ive location of tanks.	Unit G	Sec.	Twp.		Is gas actuali NO	y connected?	i Atuen		·		
this production is commingled with the		<u> </u>			<del></del>	ber:					
V. COMPLETION DATA							<b></b>		1		
Designate Type of Completic	on - (X)	Oil Wel	11   1 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
e Spudded Date Compi. Ready to Prod.					Total Depth			P.B.T.D.	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND								SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<del> </del>						
									<del> </del>		
WEST DAMA AND DECL	ECT POD	ATTOU	7ART	<u>r</u>							
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of	total volum	e of loa	e. d oil and mus	t be equal to o	r exceed top a	llowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					Cosing Pros			Choke Size	<del></del>		
ength of Test Tubing Pressure					Casing Pressure						
Actual Prod. During Test	Oil - Bbl	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL								Towns in	Condenses		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VIA ODED 1 MOD CEDAM	TC A TTC C	DE COL	(Dt t	NCE							
VI. OPERATOR CERTIF	'ICAIE ( equipaises of f	DE CUIV. he Cil Com	retatio	711CE		OIL CC	NSER\	/ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above											
is true and complete to the best of	my knowledge	and belief.	•		Dat	e Approv	/ed				
$0 - \lambda$	4 - 11	, <del>- , , -</del>						on a variant mass	:ゃゎひ ぐをと	TOM	
Signature					By.	<u>C</u>	9(0) N. 1. 2	<u>963:69</u> 270:	RAKT SEA SUNDR	5 % 14	
Juanita Goodlett	- Produ	ction	Supv								
Printed Name 8-3-90	(	(505) 7		-	Title	B	<del></del>				
Date			elephor		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

rm C-104 must be filed for each pool in multiply completed wells.