

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 7845
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well No. 84
9. Pool name or Wildcat Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Greenhill Petroleum Corporation
3. Address of Operator 16010 Barker's Point Lane, Suite 325 Houston, TX 77079	4. Well Location Unit Letter <u>I</u> : <u>1100</u> Feet From The <u>East</u> Line and <u>2285</u> Feet From The <u>South</u> Line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) KB 3845'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spud 19:30 - 02/23/90 Date of test run-02/24/90. Ran 13 3/8" 48# H40 STC & csg & set @ 350'. Tst csg to 600 psi for 30 min - held. Burst rating of csg @ 1750 psi. Cemented w/500 sx Class 'C' + 3% CaCl₂ 14.8ppg. Approx. temp of slury when mixed ±60°, min. temp in zone of interest = 80°. Est cement strength @ time of csg test 1080 psi. Actual tin cement in place prior to starting was 12 1/4 hrs.
3/1/90 -Ran 8 5/8" 24# csg & set # 3019. Tst csg to 1000 psi for 30 min w/burst rate of csg (2950psi. Cemented w/950sx of Class 'C'+4% gelled @ 13.05ppg. Temp when mixed = 60°, min temp in zone of interest = 90°. Cement in place 17 1/2hrs prior to test. Tail cemented w/250 sx Class 'C'14.8ppg. Temp of cement when mixed =60°, min temp in zone of interest = 90°. Est cement strength @ time of test = 810psi. Cement in place 17 1/2hrs prior to test.
3/17 - Ran 5 1/2" 15.5# K-55 LTC csg & set @ 6454. Csg tested to 2700psi for 30 min w/burst rate of 4810psi. Cemented w/600 sx Class 'C'+120 SCF/BBC Nitrogen w/vary in weight from 12° - 13ppg. Temp when mixed = 125° w/min temp of 80°. Tail cemented w/440 sx Class 'C'+75 SCF, BBL varied in weight of 14.0 - 14.8. Approx temp when mixed 125° w/min temp of 92°. Est cement strength @ time of csg test greater than 2000 psi. Rig released 11:30 am 03/17/90

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Landman DATE 04/27/90
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO 713-955-1146

(This space ~~OR~~ SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 3 1990