

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30785
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
LG-9178-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	Adobe - State
2. Name of Operator Cox Oil & Gas, Inc.	8. Well No. 1
3. Address of Operator 2200 Ross Avenue, Suite 3600, Dallas, Texas 75201	9. Pool name or Wildcat Wildcat

4. Well Location
Unit Letter <u>G</u> : <u>2164</u> Feet From The <u>North</u> Line and <u>1874</u> Feet From The <u>East</u> Line
Section <u>5</u> Township <u>15 South</u> Range <u>35 East</u> NMPM Lea County

10. Date Spudded 3-7-90	11. Date T.D. Reached 4-10-90	12. Date Compl. (Ready to Prod.) P&A	13. Elevations (DF& RKB, RT, GR, etc.) 4027.4' GR.	14. Elev. Casinghead 4028.9'
15. Total Depth 11,600'	16. Plug Back T.D. Surface	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Dry				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL/MFSL/IDT/CNL/LSS				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50	468'	17 1/4"	450 sks. "P" cmt.	3'
8 5/8"	24 & 32	4800'	11"	1475 sks. LW. 200 sks. "P"	3'

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dan A. Magee Printed Name Dan A. Magee Title Operations Foreman Date 7-6-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	-	T. Canyon	10823	T. Ojo Alamo	T. Penn. "B"
T. Salt	-	T. Strawn	NDE	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	-	T. Atoka	-	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3033	T. Miss	-	T. Cliff House	T. Leadville
T. 7 Rivers	-	T. Devonian	-	T. Menefee	T. Madison
T. Queen	-	T. Silurian	-	T. Point Lookout	T. Elbert
T. Grayburg	-	T. Montoya	-	T. Mancos	T. McCracken
T. San Andres	4632	T. Simpson	-	T. Gallup	T. Ignacio Otzte
T. Glorieta	-	T. McKee	-	Base Greenhorn	T. Granite
T. Paddock	-	T. Ellenburger	-	T. Dakota	T.
T. Blinbry	-	T. Gr. Wash	-	T. Morrison	T.
T. Tubb	7428	T. Delaware Sand	-	T. Todilto	T.
T. Drinkard	-	T. Bone Springs	-	T. Entrada	T.
T. Abo	8187	T.		T. Wingate	T.
T. Wolfcamp	9750	T.		T. Chinle	T.
T. Penn	-	T.		T. Permian	T.
T. Cisco (Bough C)	10557	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9750	10550	800'	LS-WHT, TN, BRN, CLR, CHLKY, SM FOSS SH-LT GRY, SLTY, BLKY-PLTY				
10550	10823	273'	LS-WHT, TN, BUFF, OPQ; FXLN, SM DOLO SM FOSS. SH-GRY-BRN, GRN; SFT TO FRM BLKY				
10823	11600	777'	SH-RD, LT-DK GRY, BRN, F-SILTY TXT. FRM. LS-WHT, TN, CRYPTO-XLN DOLO-BRN-GRY, WHT, BUFF F-CRSE XLN, SILICA				

JUL 12 1990

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