District I PO Box 1988, Hobbs, NM \$8241-1986 District II

State of New Mexico
Enc. Alacrais & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office
5 Copies

PO Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION
PO Box 2088

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