

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-<del>30786</del> 30788</b>
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>STATE SEC. 30</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>96050 WILDCAT, ATOKA MORROW GAS</b>

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name <b>STATE SEC. 30</b>								
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <b>DRY HOLE</b>													
2. Name of Operator <b>MOBIL EXPLORATION &amp; PRODUCING U.S. INC., AS AGENT FOR</b>					8. Well No. <b>1</b>								
3. Address of Operator <b>MOBIL PRODUCING TX &amp; NM INC., BOX 633, MIDLAND, TX 79702</b>					9. Pool name or Wildcat <b>96050 WILDCAT, ATOKA MORROW GAS</b>								
4. Well Location Unit Letter <b>N</b> : <b>1980</b> Feet From The <b>WEST</b> Line and <b>660</b> Feet From The <b>SOUTH</b> Line Section <b>30</b> Township <b>16-S</b> Range <b>35-E</b> NMPM LEA County													
10. Date Spudded <b>02-21-90</b>		11. Date T.D. Reached <b>03-06-90</b>		12. Date Compl.(Ready to Prod.) <b>03-06-90</b>		13. Elevations(DF & RKB, RT, GR, etc.) <b>GL 4026</b>		14. Elev. Casinghead					
15. Total Depth <b>4794 13500</b>		16. Plug Back T.D.		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By <b>X</b>		Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made <b>NO</b>					
21. Type Electric and Other Logs Run <b>GAMMA RAY; NEUTRON</b>						22. Was Well Cored <b>NO</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13-3/8		48		402		17-1/2		500 SX CL C					
8-5/8		32		4794		11		1400 SX CL C					
<b>24. LINER RECORD</b>										<b>25. TUBING RECORD</b>			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number) <b>C-105 FILED THIS DATE WITH NMOCD, TO MEET REQUIREMENTS. LOG ATTACHED. C-103 FILED 4-90, WELL PLUGGED 04-05-90.</b>										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. <b>PRODUCTION</b>													
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) <b>Dry Hole</b>				
Date of Test <b>NO TEST</b>		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <b>Kaye Pollock-Lyon</b>			Printed Name <b>KAYE POLLOCK-LYON</b>			Title <b>ENV &amp; REG TECH</b>			Date <b>08-08-94</b>				

