

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

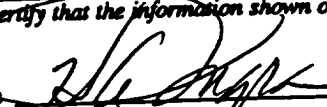
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-025-30792	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____					5. Indicate Type of Lease STATE ☐ FEE ☒		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER _____					6. State Oil & Gas Lease No.		
2. Name of Operator Conoco Inc.					7. Lease Name or Unit Agreement Name Houston		
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240					8. Well No. 2		
4. Well Location Unit Letter C : 2085 Feet From The West Line and 555 Feet From The North Line Section 18 Township 16S Range 36E NMPM Lea County					9. Pool name or Wildcat North Shoebar Strawn		
10. Date Spudded 3/18/90	11. Date T.D. Reached 4/21/90	12. Date Compl. (Ready to Prod.) NA	13. Elevations (DF & RKB, RT, GR, etc.) 3953.6	14. Elev. Casinghead			
15. Total Depth 11,800	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools all Cable Tools	20. Was Directional Survey Made yes			
19. Producing Interval(s), of this completion - Top, Bottom, Name Well was plugged					22. Was Well Cored no		
21. Type Electric and Other Logs Run							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	505'	17 1/2"	400 sxs w/125 sxs ret.			
8 5/8"	32#	4755'	11"	1350 sxs lead & 250 sxs tail w/165 sxs ret.			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
26. Perforation record (interval, size, and number) NONE				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION							
28. Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name H.A. Ingram		Title Cons. Coordinator		Date 5/15/90	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt Tansil 3052
 T. Yates 3176
 T. 7 Rivers _____
 T. Queen 4130
 T. Grayburg _____
 T. San Andres 4780
 T. Glorieta 6345
 T. Paddock _____
 T. Blinebry _____
 T. Tubb 7520
 T. Drinkard _____
 T. Abo 8268
 T. Wolfcamp 9650
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn 11,403
 T. Atoka 11,540
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4250	4250		Anhydrite (t Shale				
4250	4250		Sand, Shale, Anhydrite				
4250	475		Dolomite, Shale, Anhydrite				
4755	7520		Dolomite				
7520	7730		Sand + Dolomite				
7730	8530		Dolomite				
8530	8880		Shale + Dolomite				
8880	9130		Limestone + Shale				
9130	9670		Dolomite + Shale				
9670	10950		Limestone				
10950	11350		Shale + Limestone				
11350	11510		Limestone + Shale				
11510	11800		Shale + Sandstone + Lime				

RECEIVED

MAY 23 1990

OCD
HOBBS OFFICE

RECEIVED

MAY 17 1990

OCD
HOBBS OFFICE