

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Denver DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30813

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Dry Hole

2. Name of Operator

Union Oil Company of California

3. Address of Operator

P. O. Box 671 - Midland, TX 79702

4. Well Location

Unit Letter E : 2310 Feet From The north Line and 660-600 Feet From The west Line

Section 29

Township

15-S

Range

37-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3817.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PLUG OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

UNOCAL Winters #1 was drilled a dry hole and temporarily abandoned 10-9-90.

Union requests permission to plug and abandon subject well as per attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk

DATE 3-6-91

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. (915) 682-9731

(This space for State Use)

Drig. Signed by
Paul Korte
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 08 1991

Engineering _____
Dist. Engineer _____
Drilling Eng _____
Dist Drlg Supt _____

UNION OIL COMPANY OF CALIFORNIA
SOUTHWESTERN REGION
CONDITION OF HOLE & PROCEDURE

DATE: 03-06-91

FIELD: WILDCAT

DIST: EXPLORATORY

LSE/UNIT: MATADOR PROSPECT

WELL NO. 1

REASON FOR WORK: TO PLUG AND ABANDON

CONDITION OF HOLE:

TOTAL DEPTH: 12100 **ETD or** **Drillers or**
PBTD: 10540 **KB DATUM IS 17' ABOVE: GL**

CASING RECORD: 13-3/8" @ 455' 48# (CMT CIRC).
9-5/8" @ 5027' 40# (CMT CIRC).
5-1/2" @ 12,100' 17# (CMT CIRC).

PERFORATIONS: WOLCAMP: 10,552-72' CIBP @ 10,575' W/35' CMT ON TOP.
10,599-608' SQZD W/50 SX CMT. CMT RET @ 10,583'.
10,653-60' CAPPED W/CIBP @ 10,638'.
10,722-60' SQZD W/50 SX CMT. CMT RET @ 10,706'.
10,894-96' SQZD W/150 SX CMT. CMT RET @ 10,880'.
CANYON: 11,326-32' CAPPED W/CIBP @ 11,300'.

TUBING DETAIL: NONE

ROD & PUMP DETAIL: NONE

REGULATORY AGENCY REQUIREMENTS: NOTIFY NM OIL COMMISSION (JERRY SEXTON)
PRIOR TO RIG-UP.

PROCEDURE:

1. MIRU DD PU. NDWH. NUBOP. PRESSURE TST CSG TO 1000#.
2. PU & RIH OE'D W/2-7/8" WS TO TAG PBTD @ 10,540'. MIX AND CIRC HOLE W/10 PPG MLF. SPOT 25 SX CLASS "H" CMT FROM 10,540-10,288'. **PLUG #1: (10,288 10,540')**.
3. PUH TO 8600'. SPOT 25 SX CLASS "H" BALANCED CMT PLUG FROM 8600-8348'. **PLUG #2: (8348-8600')**.
4. PUH TO 5100'. SPOT 25 SX CLASS "C" BALANCED CMT PLUG FROM 5100-4848'. **PLUG #3: (4848-5100')**.
5. PUH TO 2450'. SPOT 40 SX CLASS "C" BALANCED CMT PLUG FROM 2450-2050'. **PLUG #4: (2050-2450')**.
6. PUH TO 500'. CIRC 60 SX CLASS "C" FROM 500'-SURF. **PLUG #5: (SURF-500')**.
7. RD MO DD PU. ND BOP. CUT-OFF WD TO 6' BGL. WELD-ON P&A PLATE & WELL MARKER. CUT-OFF ANCHORS. CLEAN & LEVEL LOCATION.

FORM 1-2C50 (REV. 2-87) PRINTED IN U.S.A.FORM 1-2C50 (REV. 2-87) PRINTED IN U.S.A.