

Submit to Appropriate District Office.
 State Lease - 6 copies -
 Fee Lease - 5 copies -
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-88

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.
 30-025-30813

5. Indicate Type of Lease:
 STATE FEE

6. State Oil & Gas Lease No.

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DRILLING PLUG BACK DEEP REPAIR OTHER

Well T.A. 10-9-90

7. Lease Name or Unit Agreement Name:
 UNOCAL Winters

2. Name of Operator -
 Union Oil Company of California

3. Address of Operator
 P. O. Box 671 - Midland, TX 79702

8. Well No.
 1

9. Pool name or Wildcat
 Wildcat

4. Well Location
 Unit Letter E : 2310 Feet From The north Line and 600 Feet From The west Line
 Section 29 Township 15-S Range 37-E NMPM Lea County

10. Date Spudded - 3-11-90
 11. Date T.D. Reached - 4-15-90
 12. Date Compl. (Ready to Prod.)
 13. Elevations (DP & RKB; RT; GR, etc.) - 3817.1' GR
 14. Elev. Casinghead -
 15. Total Depth 12,100'
 16. Plug Back T.D. 10,540'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools 0-12,100' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 20. Was Directional Survey Made - No
 21. Type Electric and Other Logs Run - CNL-GR w/LDT-DLL-MSFL-CBL-CCL
 22. Was Well Corred. - No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	455'	17 1/2"	Cl "C" 450 sxs	
9 5/8"	40#	5027'	12 1/4"	Howco Lite 1570 sxs/250 sxs Prem Plu	
5 1/2"	17#	12100'	7 7/8"	Cl H 510 sxs (1st stage) DV @ 10,443	
				1540 sxs Howco Lite f/b 200 sxs Cl H	
				(2nd stage)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 See attached.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 See attached.

28. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

30. List Attachments
 Logs & 2 copies of deviation surveys

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Charlotte Beeson Printed Name Charlotte Beeson Date _____
 TA Comp. posted

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11,710'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3226'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4884'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubbs 7818'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 8520'	T. _____	T. Wingate _____	T. _____
T. Wolfcamp 9848'	T. _____	T. Chinle _____	T. _____
T. Penn 11,190'	T. _____	T. Permian _____	T. _____
T. Cisco (Boughs) 11,190'	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11,326' to 11,332' _____
 No. 2, from 10,653' to 10,660' _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from 10,850' to 10,867' _____ feet water to surface-no flow
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5027	7000	1973	Dolomite, traces of sand, shale, anhydrite				
7000	7200	200	Dolomite, sand				
7200	7780	580	Dolomite				
7780	8060	280	Dolomite, sand				
8060	9940	1880	Dolomite, limestone				
9940	10740	800	Limestone, traces of dolomite, sand, shale, chert				
10740	11040	300	Dolomite				
11040	11280	240	Limestone, traces of dolomite, shale, chert				
11280	11800	520	Limestone, shale				
11800	11950	150	Limestone				
11950	12100	150	Limestone, chert, sand				

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