

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30813
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name UNOCAL Winters
2. Name of Operator Union Oil Company of California	8. Well No. 1
3. Address of Operator P. O. Box 671 - Midland, TX 79702	9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>north</u> Line and <u>600</u> Feet From The <u>west</u> Line	

Section <u>29</u>	Township <u>15-S</u>	Range <u>37-E</u>	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3817.1' GR</u>					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PLUG OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: <u>Completion Work</u> ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/25-MIRU X-Pert Well Ser. DDP. RIH w/4 3/4" bit, 8 3 1/2" DC's, 2 1/2" SN, 2 7/8" OD 6.5# N-80 EUE 8rd new and used smls tbgs to TOC @ 10,333' (DV @ 10,433').

4/25-Tested 5 1/2" csg & BOP to 1500 psi, OK. Drlg cmt 10,333-10,433'. Drld DV tool. Tested csg & DV tool to 3000-psi, OK. FIH w/2 7/8" tbgs to TOC @ 11,715'. Circ hole clean, POOH.

4/26-TD 12,100', PBTD 11,715'. Ran CBL-GR CCL 11,706-9500' w/0# press. Ran PET-GR-CCL 11,706-9500' w/0# press.

4/28-RIH w/2 7/8" tbgs oe'd to 11,347'. Washed 2 7/8" tbgs w/500 gals 15% HCl. Displ hole w/3% KCl wtr. Spot 500 gal 15% HCl, NE, FE & LST acid 11,347-10,850'. PU to 10,500'. Swb'd F-lvl to 2000'.

Continued Page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Drilling Clerk DATE 6-18-90
TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. (915) 682-9731

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 22 1990

4/30-Perf Canyon w/4" csg gun 2 SPF @ 11,326-32' (13 shots). RIH w/5 1/2" pkr on 2 7/8" tbq. PSA 11,204'. Acidize perfs w/500 gal perf acid @ 1/4 BPM @ 3200 psi. ISIP 3200 (5) 3100 (10) 2950 (15) 2800 psi. TLTR 80 BLW. Swbd 49 BW/3 hrs. F-lvl surf-7000'. No oil show. TR 49 of 80 BLW.

5/2-SITP 100#/13 hrs. Ran base temp & GR survey 11,705-10,700'. Acidize Canyon perfs 11,326-32' w/1000 gals 15% NE, FE & LST, RA tagged HCl & 20 1.3 RCN BS to divert @ 3 BPM, 3400#-2800#-4000#. ISIP 3200 (5) 1900 (10) 1350 (15) 950.

5/5-R&S CIBP on WL @ 11,300'. Perf L. Wolfcamp w/4" csg gun w/4 SPF @ 10,894-896' (8 holes). Ran 5 1/2" pkr on 2 7/8" tbq. PSA 10,857'.

5/7-Acidize L. Wlfk 10,894-96' w/500 gals 15% HCl w/NE, FE & LST w/3000-1200 psi established inj rate 4 BPM/1200#. R&S cmt ret on WL @ 10,880'.

5/8-Att sqz No. 1: PU f/ret & pumped 50 sxs "H" + 0.3% Halad 9 @ 15.6 ppg/1.18 cf/sx f/b 45 bbls 2% KCl. Att sqz No. 2: Estab inj rate of 3.5 BPM/1500 psi, PU f/ret & pumped 50 sxs as sqz No. 1 @ 1 BPM/0-500-0 psi-displ w/12 bbls 2% KCl & sd 3 hrs while WOC. Sqz No. 3: Estab inj rate of 2 BPM/1500 psi, PU f/ret & pmpd 50 sxs as sqz No. 1 @ 1-0.25-0 BPM/200-100 psi & held. CIP 16.30 hrs. 5/8/90, PU f/ret & RO 24 sxs. PU to 10,867' & spot 500 gals 15% HCl w/NE, FE & LST 10,867-10,354'. PU to 9500' & swbd F-lvl to 2500'.

5/9-FTOOH, perf L. Wlfk w/4" DP csg gun @ 2 SPF 10,850-67' (35 holes). Ran 5 1/2" pkr on 2 7/8" tbq, PSA 10,116'.

5/10-RO perf acid to pit & set pkr @ 10,735'.

5/17-R&S Howco 5 1/2" cmt ret on WL @ 10,840'. Ran stinger on 2 7/8" tbq to 10,720'.

5/21-FIH to 10,840', stung into cmt ret. Pmpd 25 BFW tagged w/RA mat. f/b 50 sxs Cl "H" cmt w/.3% Halad 9, sqzd L. Wlfk 10,850-67' @ 1-0 BPM @ 2600-3200 psi, final sqz press. PO of ret, rev out 26 sxs cmt. POOH.

5/22-Ran CET f/ETD 10,840' to 8840'. Ran CBL 10,840 to 8840'.

5/23-Spot 500 gals 15% HCl w/NE, FE & LST acid 10,760-10,193'. Pull up to 10,698'. RO excess acid w/2% KCl wtr. POOH.

5/24-R&S Guib Uni VI pkr on WL @ 10,636' w/4" tbq conveyed perf guns positioned to perf 10,722-10,760' w/2 SPF. R&L 341 jts + 1 sub (10,617') of 2 7/8" 6.5# EUE 8rd N-80 new tbq @ 10,636'. ND BOP, NU tree. Perf L. Wlf 10,722-60' 2 SPF (77 holes). No chg in press. Bled tbq press to 0 psi.

5/31-RIH w/5 1/2" pkr on 2 7/8" tbq & SPA 10,378'. Ran base temp & GR log 10,840-378'. Ran pmp in tracer survey. Survey indicated Fl exit btm 10' of perfs (10,750-60') dn to 10,785'.

6-4-Acidize Wlfk perfs 10,722-60' w/500 gals 15% HCl NE, FE & LST acid.

6/5-R&S cmt ret @ 10,706'. Sqz L. Wlfk. 10,722-60' w/100 sxs Cl "H". RO 38 sxs cmt to pit. POOH to 9420'. (CIP 12:50 PM 6/5/90).

6/6-RIH to 10,660', spot 500 gals 15% HCl NE, FE & LST acid 10,660-148'.
POOH. Perf Wlfk w/4" csg gun 2 SPF @ 10,653-60' (15 shots). TIH w/5 1/2"
pkr on 2 7/8" tbq. PSA 10,548'.

6/7-SITP vac/12 hrs. RIH w/swab. Tag top of F-lvl 175' FS. Disp spot acid
into Wlfk 10,653-60' w/4 bbls 2% KCl @ 3/4 BPM.

6/11-A/Wlfk perfs 10,653-660' w/1000 gals 15% HCl NE, FE & LST acid.

6/12-R&S RBP @ 10,645'. PU to 10,608'.

6/13-Test RBP & csg to 2000#/5 mins, OK. Spot 500 gals 15% HCl w/NE, FE & LST
10,608-096' & POOH. HLS perfed Wlfk w/4" DP csg gun @ 2 SPF 10,599-608' (total
19 holes).

6/15-Set RBP @ 10,639', tested to 4000 psi, OK. SPA @ 10,486'.

RECEIVED

JUN 21 1990

OCD
HODGS OFFICE