Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.
P.O. Box 2088	30-025-30813
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
DISTRICT III	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	
OL GAS	UNOCAL Winters
2. Name of Operator	
Union Oil Company of California	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 671 - Midland, Texas 79702	
4. Well Location	Wildcat
Unit Letter E : 2310 Feet From The north Line and 60	O Feet From The West Line
	Line
Section 29 Township 15-S Range 37-E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Notice B	
NOTICE OF INTERVENOVED BOX to Intuicate Nature of Notice, Ki	
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPODADE V ADAMOON	ALTERING CASING
COMMENCE DHILLING	
PULL OR ALTER CASING LOGGING and CASING TEST AND CE	MENT IOR X
oruen.	
OTHER:	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, included work). 	ting estimated date of starting any proposed
work) SEE RULE 1103.	any proposed
4-16-90-Ran CNI_CR w/IDT & Calinor	
4-16-90-Ran CNL-GR w/LDT & Caliper. TD 12,105', LTD. Ran (LTD to surf. Ran DLL-MSFL-GR.	CNL-GR W/LDT & Caliper F/12,096'
4-17-90-12,100' TD, logging. Ran GR-DLL-SFL f/12,096' to 50	027! Pan din mater 7/12 000 5005
\mathbf{raii} 50 $\mathbf{12.090-9700}$ Ran long Spaced Sonic 9700	0_3100' Dimpine Colonia 1
4-20-30-12,100 1D. Finish R&C 289 its + 1 pc (12.083') 5	1/2" 17# S_95 & N 80 9-4 TMeg .
Butt new smis csg @ 12,100 w/510 sxs "H" 50:50:2 Pc	$0z + 0.4$ % (Terr_3 0.3% $u_{a,1}$ and
22-A, 3# KCI @ 14.2 ppg. Disp plug to FC @ 12.060'	W/32 BFW + 248 bbl. mad a a a
SPM & U-450#. Open displacement type DV tool & 10.4	443' w/1600# DD • CTD 6 11.20
A.M. 4-20-90. Circ 40 SXS to pit. Circ 4 hrs. Cml	t'd 2nd sta thru DV tool a 10 442!
w/1540 sxs Howco lite + 5% Halad 22-A @ 12.7 ppg f/k	0 200 sxs "H" 50:50:2 Poz,
4% CFR-3, 3% Halad 22-A, 3# KCl @ 14.2 ppg. Disp pl JC & CIP @ 5:30 P.M. 4-20-90 Pel pros held of	Lug w/242 BFW @ 8-3 BPM & 0-2500#.
JC & CIP @ 5:30 P.M. 4-20-90. Rel pres, held OK. (set slips. Rel rig @ 9:30 P.M. 4-20-90	LITE 200 SXS to pit. PU BOP's &
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Charlott. R	
SIGNATURE Charlotte Beeson me Drilling Clerk	DATE 4-25-90
TYPEOR PRINT NAME Charlotte Beeson	ТЕ LЕРНОНЕ NO. (915)682 —973
(This space for State Use)	
ORIGINAL SIGNED BY JERRY SEXTON	APR 3 9 1990
DISTRICT I SUPERVISOR	• • • • •
APPROVED 81 ITILE	DATE

RECEIVED

APR 27 1990

Congression and