

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

**Form C-105**  
**Revised March 25, 1999**

WELL API NO.

30-025-30832

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No.

L6721

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. RESVR. ☐ OTHER  
WELL OVER BACK

2. Name of Operator

AVRA OIL COMPANY

3. Address of Operator

P.O. BOX 3193 MIDLAND, TX 79702

4. Well Location

Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The WEST Line

Section 8

Township 16S

Range 34E

NMPM

LEA

County

10. Date Spudded  
8-9-0211. Date T.D. Reached  
N/A12. Date Compl. (Ready to Prod.)  
8-14-0213. Elevations (DF& RKB, RT, GR. etc.)  
4160.1'14. Elev. Casinghead  
4142.115. Total Depth  
1283016. Plug Back T.D.  
1055017. If Multiple Compl. How Many  
Zones?18. Intervals  
Drilled ByRotary Tools  
PULLING UNIT

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
10306' -10446' NORTH HUME WOLFCAMP20. Was Directional Survey Made  
N/A

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored  
N/A**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#J-55	427	17 1/2"	425 SXS	
8 5/8"	32#J-55	4427	11"	1800 SXS	
5 1/2"	17,20#	12830	7 7/8"	900H-POZ50/50	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
10306'-10446'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIALS USED
10306-10446	1500 GALS OF 15% HCL NEFE

**28. PRODUCTION**

Date First Production 8-14-02		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 8-17-02	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 17	Water - Bbl. 300	Gas - Oil Ratio 3400
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 5	Gas - MCF 17	Water - Bbl. 300	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By  
SAEED AFGHAHI

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Saeed AFGHAHI Printed SAEED AFGHAHI  
Name

Title PRESIDENT

Date 08-26-02