

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30832
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L6721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name STATE 8	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 3	
2. Name of Operator AVRA OIL COMPANY		9. Pool name or Wildcat KEMNITZ CISCO	
3. Address of Operator P.O. BOX 3193, MIDLAND, TX 79702			
4. Well Location Unit Letter D : 990 Feet From The NORTH Line and 990 Feet From The WEST Line Section 8 Township 16S Range 34E NMPM LEA County			
10. Date Spudded 8-2-01	11. Date T.D. Reached 8-23-01	12. Date Compl. (Ready to Prod.) 9-6-01	13. Elevations (DF & RKB, RT, GR, etc.) 4160.1 KB.
14. Elev. Casinghead 4142.1			
15. Total Depth 12830	16. Plug Back T.D. 11200'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools PUELLING UNIT
19. Producing Interval(s), of this completion - Top, Bottom, Name 11044-1008 10892-10876			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68# J-55	427	17 1/2"	425 sxs PREM	
8 5/8"	32# J-55	4475	11"	1600 lite+200PREM	
5 1/2"	17#, 20#	12830	7 7/8"	900 sxs 50/50+POZ	2% gel

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11044-11008 10892-10876		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11044-10876	2000 GALS 20% HCL
		11044-10876	6000 GALS 20% HCL

PRODUCTION

28. Date First Production 9-7-01		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PROD.	
Date of Test 9-10-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 44	Water - Bbl. 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 72	Gas - MCF 44	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By SAEED AFGHAHI

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Saeed AFGHAHI Printed Name SAEED AFGHAHI Title PRESIDENT Date 9-10-01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology