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Appropriate District Office
DISTRICT I
P.G. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

	ec, NM 87410	REQU	JEST FO	OR AL	LOWABL	E AND A		ATION 2				
			TO TRA	NSPC	RT OIL	AND NAT	URAL GAS	Well AF	I No.			
perator								30-025-30832				
A. MONCRIE	F, JR.											
Idress ONCRIEF BUIL	- TNO NITH	யா செ	OMMERC	E. FO	RT WOR	TH, TEXA	s 76102					
ONCRIEF BULL eason(s) for Filing (Che	DING, NIN	In e c	OTHILITO	11/		Other	(Please explai	•)				
ew Well			Change in				EFFECTI'	vr 1−1-	91			
ecompletion		Oil		Dry Gas		CHANGE	EFFECTI	AE T-T	<i>,</i> -			
hange in Operator		Casinghe	ad Gas	Conden	mie							
change of operator give	name perator								<u> </u>			
DESCRIPTION	OF WELL	AND LE	ASE	In N	me, Includin	a Formation		Kind o			se No.	
ease Name			Well No.	POOL NO	ME ATOK	A		State, F	ederal or Fee	L-672	1	
STATE "8"												
ocation	_	. 99	0		om The _NC	RTH Line	990	Fee	t From The _	WEST	Lin	
Unit Letter	D	.:99	<u> </u>	. Feet Fro	om The	1106						
	O Township	16	S	Range	34E	, NM	IPM,	LEA			County	
Section	8 Township	, 10										
I. DESIGNATIO	N OF TRANS	SPORTI	ER OF O	IL AN	D NATUR	RAL GAS	address to wh	ish ammanad	come of this fo	rm is to be ser	u)	
ame of Authorized Tra	asporter of Oil	X)	or Conder	arate		Later Agent Agence	adaress to wh	NTM C	8210		*	
NATIO DEETN	ITNG CO.					BOX 159	ARTESIA	ich generald	come of this fo	rm is to be se	d)	
iame of Authorized Tra	nsporter of Casing	thead Gas		or Dry	Gas X	Address (Grw	OX 2197,	HOUSTY	N. TEXA	s 77252		
CONOCO, INC.	•			In		Is gas actually	v connected?	When	?			
well produces oil or li	quids,	Unit	Sec.	Twp.		ves			3-10-90			
ve location of tanks.		LP_	8	16	34 J							
this production is come	mingled with that f	from any o	ther lease or	boor' gr	se commingn	talk career more						
V. COMPLETIO	NUATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	
Designate Type of	of Completion	- (X)	I I wer	· []		i	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
ente Spudded	<i>x</i> con-q	Date Cor	npl. Ready t	o Prod.		Total Depth			P.B.T.D.			
•						Top Oil/Gas	Pav		Tubing Dep	ch		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1	isp of the second						
						<u> </u>			Depth Casis	ng Shoe		
erforations												
			TURING	CAS	NG AND	CEMENTI	NG RECOR	D			PAIT	
			ASING & T	7 10110	0175		DEPTH SET	•		SACKS CEN	ENI	
	175	1 C	ANING A I	UBING	SIZE				- f			
HOLE S	NZE	c	ASING	UBING	SIZE							
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HOLE S	IZE	C	ASING & I	UBING	SIZE							
							- arrest ton al		his depth or be	e for full 24 ha	urs.)	
7. TEST DATA A	AND REQUE	ST FOR	ALLOW			t be equal to a	or exceed top al	lowable for t	his depth or be	s for full 24 ha	ers.)	
7. TEST DATA A	AND REQUE		ALLOW			t be equal to a	w exceed top al Aethod (Flow, p	lowable for t			wz.)	
V. TEST DATA A DIL WELL (1) Date First New Oil Rus	AND REQUE	ST FOR	ALLOW f total volum Test			t be equal to a Producing N		lowable for t	his depth or be		urs.)	
	AND REQUE	ST FOR	ALLOW			Casing Pres	sure	lowable for t	Choke Siz	e	wz.)	
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test	AND REQUESTESS TEST TO TANK	ST FOR recovery of Date of Tubing	ALLOW f total volum Test Pressure				sure	lowable for t		e .	wz.)	
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test	AND REQUESTESS TEST TO TANK	ST FOR	ALLOW f total volum Test Pressure			Casing Pres	sure	lowable for t	Choke Siz	e .	urs.)	
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te	AND REQUESTESS TEST TO TANK	ST FOR recovery of Date of Tubing	ALLOW f total volum Test Pressure			Casing Pres Water - Bb	sure	lowable for t	Choke Siz	F	ws.)	
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te	AND REQUE Test must be after to In To Tank	ST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volum Test Pressure bls.			Casing Pres Water - Bb	sure	lowable for t	Choke Siz	e .	wz.)	
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te	AND REQUE Test must be after to In To Tank	ST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volum Test Pressure			Casing Pres Water - Bbi	is.	lowable for ti	Gas- MC	F (Condensate	wz.)	
7. TEST DATA A OIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - MO	AND REQUE Test must be after in To Tank	ST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volum Test Pressure bls.	VABLE of load		Casing Pres Water - Bbi	sure	lowable for ti	Choke Siz	F (Condensate	urs.)	
7. TEST DATA A OIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - MO	AND REQUE Test must be after in To Tank	ST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volum Test Pressure bls.	VABLE of load		Casing Pres Water - Bbi	stare is. lensate/MMCF ssure (Shut-in)	lawable for t	Gas- MC	F Condensate		
7. TEST DATA A DIL WELL (1) Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - MO Testing Method (pitos,	AND REQUE Test must be after to To Tank est CF/D back pr.)	ST FOR recovery of Date of Tubing Oil - Bl	ALLOW f total volum Test Pressure bls. of Test	VABLE of load	C d oil and mus	Casing Pres Water - Bbi	stare is. lensate/MMCF ssure (Shut-in)	lawable for t	Gas- MC	F Condensate		
V. TEST DATA A DIL WELL (I Date First New Oil Rus Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - MC Testing Method (pilot. VI. OPERATO	AND REQUE Test must be after to To Tank cst CF/D back pr.)	ST FOR recovery of Date of Tubing Oil - Bl Length Tubing	ALLOW f total volum Test Pressure bls. of Test Pressure (S	WABLE thut-in) MPLL MPLL MPLL	E toil and mus	Casing Pres Water - Bbi	is.	lawable for t	Gravity of Choke Si	F Condensate	ION	
V. TEST DATA A DIL WELL (A Date First New Oil Run Length of Test Actual Prod. During To GAS WELL Actual Prod. Test - MC Testing Method (pitot, VI. OPERATO I hereby certify than	AND REQUE Test must be after To Tank CF/D back pr.) OR CERTIFIC at the rules and reg	ST FOR recovery of Date of Tubing Oil - Bi	ALLOW f total volum Test Pressure bls. of Test Pressure (S OF CON f the Oil Con information	WABLE that of load thut-in) MPLIA	E toil and mus	Casing Pres Water - Bbi Bbis. Cond	is. lensate/MMCF saure (Shut-in)	lowable for the name, gas lift.	Gravity of Choke Si	F Condensate	SION	
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C. TEST DATA A DIL WELL (A Date First New Oil Rus Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - M Festing Method (pitos, VI. OPERATO I hereby certify the Division have been is true and complete	AND REQUE Test must be after To Tank CF/D back pr.) OR CERTIFIC at the rules and reg	ST FOR recovery of Date of Tubing Oil - Bi	Pressure OF CON The Oil Con information ge and belie	hut-in) MPLIA Mervation given ab f.	E toil and mus	Casing Pres Water - Bbi Bbis. Cond	is. lensate/MMCF saure (Shut-in) OIL CC	iowable for the namp, gas lift. ONSER	Gravity of Choice Signe.	F Condensate	SION	
7. TEST DATA A DIL WELL (A Date First New Oil Run Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test - MC Testing Method (pitot, VI. OPERATO I hereby certify than	AND REQUE Test must be after in To Tank est CF/D back pr.) OR CERTIFIC is the rules and reg in complied with an ite to the best of m	ST FOR recovery of Date of Tubing Oil - Bi	Pressure OF CON The Oil Con information ge and belie	WABLE that of load thut-in) MPLIA	ANCE	Casing Pres Water - Bbi Bbis. Cond Casing Pre	is. lensate/MMCF saure (Shut-in) OIL CC	iowable for the namp, gas lift. ONSER	Gravity of Choke Si	F Condensate	ION	

Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accord
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.