

15.61 = 17.02

FIELD DATA SHEET

Type Test	☒ Initial	☐ Annual	☐ Special	Test Date	7/5/90	Lease No. or Serial No.	
Company	W. H. MONCRIEF JR.			Connection	NONE	Allowance	
Field	Reservoir			Location		Unit	
Completion Date	6/26/90	Total Depth	12836	Plug Deck TD	12750	Elevation	414.5
Csg. Size	5 1/2	Wt.	174	Set At	12836	Perforations: From	To
						12418	12432
1" g. Size	9 1/2	Wt.	65	Set At	12135	Perforations: From	To
Type Completion (Describe)	Single			Packer Set At	12735	Sec. 8	Twp - Blk
Producing Thru	Tbg.			Reservoir Temp. F		Mean Ground Temp. F	
						Baro. Press. - P	
						13.2	
						State	N.M.
						Prover	Meter Run
							3.068
							Taps
							Flt

DATE	ELAP. TIME	WELLHEAD WORKING PRESSURE			METER OR PROVER				REMARKS
Time of Reading	Hrs.	Tbg. Psig	Csg. Psig	Temp. F	Pressure Psig	Diff.	Temp. F	Orifice	(Include liquid production data: Type - API Gravity - Amount)
8:30 AM	0.1	2775	PKR					1.750	Pressure - SI lines
9:15 AM	0.1		PKR	72°	200	10"	70°	1.750	Test 1 - 4" line
9:20	0.15	2460	PKR	72°	190	10"	75°	1.750	Start Test
9:25	0.25	2345	PKR	72°	180	5"	95°	1.750	
10:00	0.75	2285	PKR	72°	170	5"	95°	1.750	7/64 choke
10:45	1.0	2050	PKR		170	4"	75°	1.750	514 1/2" line End of test
11:00	1.15		PKR						
11:45	1.30	2050	PKR	74°	180	10"	75°	1.750	
11:50	1.35	2020	PKR	74°	200	10"	75°	1.750	14/64
11:55	1.40	1920	PKR	74°	200	15"	78°	1.750	278 1/2" line End of test
11:58	1.43		PKR						
11:59	1.44	1810	PKR	74°	210	24"	70°	1.750	
12:00	1.45	1760	PKR	74°	210	18"	72°	1.750	Liquid to Surface
12:05	1.45	1730	PKR	74°	210	10"	72°	1.750	16/64
12:10	1.50	1750	PKR	75°	210	16"	82°	1.750	1.1364 1/2" line End of test
12:15	1.55		PKR						
12:20	1.55	1660	PKR	75°	230	39"	75°	1.750	
12:25	1.55	1560	PKR	74°	220	36"	74°	1.750	
12:30	1.55	1570	PKR	74	220	35"	82	1.750	18/64 choke
12:35	1.55	1540	PKR	75	220	34"	75	1.750	1.69 1/2" line End of test

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Condensate API Gravity 56.8

Well made 3 RRLS Cond.

Pro Well Testing & Wireline

Form OPT 1

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