

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30832
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6721

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State "8"
2. Name of Operator W. A. Moncrief, Jr.	8. Well No. 3.
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Pool name or Wildcat Hume Atoka-Morrow
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4160.1 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Well reached TD of 12,830' driller, 12,829' HLS on 6-2-90.
- (2) Dual induction-laterolog was run from 4480' to TD and spectral density-dual spaced neutron was run from T.D. to the surface on 6-3-90.
- (3) Operator ran 5½" casing to T.D. as follows:
7547' of 17# S-95 LT&C on bottom and 5283' of 20# N-80 LT&C on top.
Shoe is at 12,830' and FC at 12,751'.
- (4) Halliburton cemented w/900 sax 50-50 poz mix w/2% gel + .3% CFR-3 + .5% HALAD 22-A + 5# per sack of KCL.
- (5) Removed BOP, set slips, cut off casing, installed wellhead and tested wellhead to 3,000#.
- (6) Rig was released at midnight 6-6-90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dewey E. Thornton TITLE Exploration Manager DATE 6-18-90
TYPE OR PRINT NAME Dewey E. Thornton TELEPHONE NO. 915/682-1762

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 21 1990

RECEIVED

JUN 20 1990

CCO
HOBBS OFFICE