

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30832
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-6721

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name State "8"
2. Name of Operator W. A. Moncrief, Jr.	8. Well No. 3
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Pool name or Wildcat Hume-Atoka-Morrow
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4160.1 KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Well was spudded at 6 PM on 4/27/90
- (2) Drilled 17½" hole to 427' and ran 10 joint of 68# J-55 buttress 13 3/8" casing and set at 427'. Cemented w/425 sax premium plus w/2% CaCl + ¼# Flo cele per sack. Circulated 72 sax. WOC 13 hrs. Pressure tested casing to 1,000# for 15 minutes. Held ok.
- (3) Drilled 11" hole to 4475' and ran 100 joints of 8 5/8" 32# J-55 ST&C casing to 4475' and cemented w/1600 sax Howco lite w/15# salt per sack and ¼# Flo cele per sack followed by 200 sax Howco premium plus. P.D. 10:15 AM 5-5-90. Cement circulated 200 sax. OCC was notified; but did not send a representative out.
- (4) WOC 18 hrs. Tested BOP to 2000# for 30 minutes - held ok. Drilled plug and cement. Tested casing to 1800# for 15 minutes - held ok. Drilled cement and shoe and 10' of formation. Tested formation to 500# for 15 minutes - held ok.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dewey E. Thornton TITLE EXPLORATION MANAGER DATE 5-7-90  
TYPE OR PRINT NAME DEWEY E. THORNTON TELEPHONE NO. 915/682-1762

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

MAY 10 1990

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY - 9 1990

OCC  
HOBBS OFFICE