

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30879
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Julia Culp (Com)
2. Name of Operator Bridge Oil Company, L.P.	8. Well No. 2
3. Address of Operator 12404 Park Central Drive, Suite 400, Dallas, Texas 75251	9. Pool name or Wildcat Big Dog Mississippian
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954.9' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Test of Upper and Lower Atoka zones <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Pride Well Service. TOH with 2-7/8" tubing. TIH with 5-1/2" CIBP, set @ 13,290'. Spotted cement from 13,290'-13,255'. Perfed Lower Atoka zone from 12,270'-12,277'; 12,300'-12,308'; 12,380'-12,388' - 4 SPF - total 104 holes. Acidized with 2000 gallons 15% FE HCL acid with 160 ball sealers. Lower Atoka zone not productive.

Set 5-1/2" CIBP @ 12,215'. Spotted cement from 12,215'-12,180'. Perfed Upper Atoka zone from 11,710'-11,720'; 11,878'-11,890'; 11,990'-11,998' - 4 SPF - total 132 holes. Acidized with 2500 gallons 15% FE acid and 200 ball sealers. Upper Atoka zone not productive. Preparing to P & A well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Michael Warren TITLE Regulatory Analyst DATE 01-23-91  
TYPE OR PRINT NAME J. Michael Warren (214) 788-3363  
TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: