

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30879
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Julia Culp (Com.)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator Bridge Oil Company, L. P.	8. Well No. 2
3. Address of Operator 12377 Merit Drive, Ste. 1600, Dallas, TX 75251	9. Pool name or Wildcat wildcat mississippian

4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County
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10. Date Spudded 5/06/90	11. Date T.D. Reached 6/27/90	12. Date Compl. (Ready to Prod.) 7/11/90	13. Elevations (DF & RKB, RT, GR, etc.) 3954.9 Gr.	14. Elev. Casinghead
15. Total Depth 13,950	16. Plug Back T.D. 13,819	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-13,950	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 12,992- 13,753 Mississippian				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DIL- Spectral Density Neutron Log-Microlog				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61	415	17-1/2	450 Sx Cl. "C"	
8-5/8"	32	4788	12 1/4 to 2968'	1550 Sx. 35-65 Poz "C"	
			11" to 4788	300 Sx. Cl. "C"	
5-1/2	17 & 20	13,950	7-7/8"	1400 Sx. 50-50 Poz H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	13,330	13,330

26. Perforation record (interval, size, and number) 13,391', 13400-08, 13439-44, 13446, 13453-56 13461-68, 13508-22 - 1SPF 37 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 13391-13522 AMOUNT AND KIND MATERIAL USED 4500 Gal 20% HCL & 65 Ball Sealers
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PRODUCTION

28. Date First Production 7/11/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I. W.O.P.L.	
Date of Test 7/15/90	Hours Tested 1	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl. 31.3	Gas - MCF 715	Water - Bbl. .8	Gas - Oil Ratio 22,843/1
Flow Tubing Press. 3067	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl. 301	Gas - MCF 6878	Water - Bbl. 19	Oil Gravity - API - (Corr.) 63.2	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (WOPL)						Test Witnessed By Dewey Taylor	

30. List Attachments Logs, Inclination Report, Drill Stem Report
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dora McGough Printed Name Dora McGough Title Reg. Analyst Date 7/18/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11500
B. Salt _____	T. Atoka 11688
T. Yates 3040	T. Miss 12992
T. 7 Rivers _____	T. Devonian 13860
T. Queen 3900	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4733	T. Simpson _____
T. Glorieta 6368	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb 7572	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 8306	T. _____
T. Wolfcamp 9700	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
9000	9700	700	Dolo, lime, shale, anh.				
9700	11100	1400	Lime,Dolo, Shale,chert.				
11100	11500	400	Shale, Lime				
11500	11780	280	Lime, sand, shale				
11780	12400	620	Shale, sand, Lime				
12400	12740	340	Lime, Shale, chert				
12740	12990	250	Shale, Lime, Sand				
12990	13760	770	Lime, Shale, chert				
13760	13860	100	Shale, Lime				
13860	13950	90	Dolo, Lime Shale				