

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30879
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Julia Culp (Com.)
2. Name of Operator Bridge Oil Company, L. P.	8. Well No. 2
3. Address of Operator 12377 Merit Drive, Ste. 1600, Dallas, Texas 75251	9. Pool name or Wildcat Wildcat Mississippian
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>15S</u> Range <u>35E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3954.9	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>add "com" to lease name</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 13950'. Set 5-1/2", 17 & 20 ppf, N-80, LTC at 13950'. Cement w/1400 sx 50/50 Poz Class H + additives. Test casing to 3000 psi for 30 minutes. Run CBL and found top of cement at 9280'. Perforate 13391' to 13522' w/37 holes. Run 2-7/8" tubing w/ packer at 13330'. Unload well. Acidize with 4500 gal 20% HCL. Unload well and clean up acid. Flow on 19/64" hole to unload well with pressure bombs in hole. Initial BHP was 6420 psig and final buildup BHP was 5824 psig after producing 1830 MCF, 73 BO, 6 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst DATE 7/18/90
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE Inspector DATE 7/18/90

CONDITIONS OF APPROVAL, IF ANY: