

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30902
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name Maddux 17C	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					8. Well No. 1	
2. Name of Operator Nearburg Producing Company					9. Pool name or Wildcat Lovington-Pennsylvanian, Northeast	
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085						
4. Well Location Unit Letter <u>C</u> : <u>2130</u> Feet From The <u>west</u> Line and <u>660</u> Feet From The <u>north</u> Line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County						
10. Date Spudded 7/18/90	11. Date T.D. Reached 8/22/90	12. Date Compl. (Ready to Prod.) 9/1/90	13. Elevations (DF & RKB, RT, GR, etc.) 3834.2' GR	14. Elev. Casinghead 3834' GR		
15. Total Depth 11,790'	16. Plug Back T.D. 11,671'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools Yes	Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,409'-11,424'; 11,442'-11,492' Strawn					20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MSFL, Long Spacing Sonic, CNL/LDT					22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	369'	17-1/2"	425 sx Class C	None
8-5/8"	24 & 32#	4,212'	11"	2035 sx Pacesetter Lite & 200 sx Class C	None
5-1/2"	17 & 20#	11,795'	7-7/8"	500 sx Pacesetter Lite & 310 sx Class H	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	11,190'	11,191'

26. Perforation record (interval, size, and number) 11,409'-11,424' (2 SPF, 30 holes) 11,442'-11,492' (2 SPF, 100 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,409'-11,424' & 11,442'-11,492'	5000 gals 15% NEFE gelled acid & 200 ball sealers

PRODUCTION

28. Date First Production 9/1/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 9/2/90	Hours Tested 24	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl. 482	Gas - MCF 524	Water - Bbl. 0	Gas - Oil Ratio 1087
Flow Tubing Press. 420	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 482	Gas - MCF 524	Water - Bbl. 0	Oil Gravity - API - (Corr.) 42.7	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Tommy Willyard	

30. List Attachments
DLL/MSFL, CNL/LDT, Long Spacing Sonic and deviation survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Machelle Byrum Printed Name Machelle Byrum Title Production Secretary Date 9/5/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn 11,385'
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres 4,980'	T. Simpson _____
T. Glorieta 6,455'	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo 8,460'	T. Atoka Shale 11,685'
T. Wolfcamp 9,950'	T. Penn. Shale 10,975'
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	4,980'	4,980'					
4,980'	6,455'	1,475'					
6,455'	8,460'	2,005'					
8,460'	9,950'	1,490'					
9,950'	10,975'	1,025'					
10,975'	11,385'	410'					
11,385'	11,685'	300'					