

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30902
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Maddux 17C
2. Name of Operator Nearburg Producing Company	8. Well No. 1
3. Address of Operator P. O. Box 823085, Dallas, Texas 75382-3085	9. Pool name or Wildcat Lovington-Pennsylvanian, Northeast
4. Well Location Unit Letter <u>C</u> : <u>2130'</u> Feet From The <u>west</u> Line and <u>660</u> Feet From The <u>north</u> Line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3834.2' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/25/90 Ran 11,795' of 5-1/2", 17# and 20#, N-80 and K-55 casing.
8/26/90 Cemented with 500 sx Pacesetter Lite and tailed in with 310 sx Class H.
8/29/90 Displaced hole w/2% KCl water. Spotted 200 gals 10% Acetic acid. Perforated from 11,409'-11,424' and 11,442'-11,492' (2 SPF, 130 holes) with 3-1/8" casing gun.
9/01/90 Acidized perforations with 5000 gals 15% NEFE gelled acid and 200 ball sealers.
9/02/90 Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Machelle Byrum TITLE Production Secretary DATE 9/4/90
TYPE OR PRINT NAME Machelle Byrum TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY George TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: