

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells) 30-025-30902
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Maddux 17C	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 1	
2. Name of Operator Nearburg Producing Company				9. Pool name or Wildcat Lovington-Pennsylvanian, Northeast	
3. Address of Operator P. O. Box 31405, Dallas, Texas 75231-0405					
4. Well Location Unit Letter <u>C</u> : <u>2,130</u> Feet From The <u>west</u> Line and <u>660</u> Feet From The <u>north</u> Line Section <u>17</u> Township <u>16S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Proposed Depth 12,200'		11. Formation Strawn		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3,834.2' GR		14. Kind & Status Plug. Bond Blanket		15. Drilling Contractor Hondo Drilling Co.	
				16. Approx. Date Work will start 5/16/90	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	400	Circulate
11"	8-5/8"	24 & 32#	4,200'	1,500	Tie into surface
7-7/8"	5-1/2"	17 & 20#	11,800'	550	9,700' string

Propose to drill the well to evaluate the Strawn formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production. BOP program is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

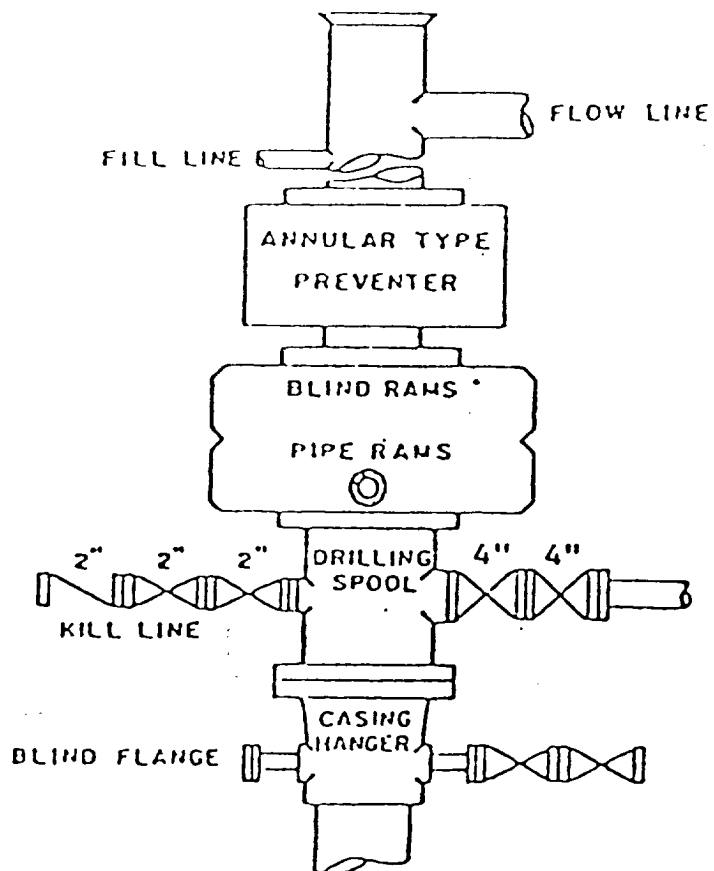
SIGNATURE Mildred Simpkins TITLE Production Analyst DATE 5/10/90
TYPE OR PRINT NAME Mildred Simpkins TELEPHONE NO. 214/739-1778

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAY 14 1990
CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

BLOWOUT PREVENTER SKETCH
Nearburg Producing Company
MADDUX 17C WELL NO. 1



900 SERIES