

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-25667
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE -16-
8. Well No. 5
9. Pool name or Wildcat LOVINGTON NORTHEAST PENN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator GRUY PETROLEUM MANAGEMENT CO.
3. Address of Operator P.O. BOX 140907, irving, texas 75014-0907
4. Well Location Unit Letter L : 2310 Feet From The SOUTH Line and 900 Feet From The WEST Line Section 16 Township 16S Range 37E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3812.1' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE WELL PER OCD SPECIFICATIONS AS PER ATTACHED DIAGRAM AND PROCEDURE. IF HAVE ANY QUESTIONS PLEASE CONTACT DAVID EYLER @ 915.687.3033

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE AGENT DATE 07/03/02

TYPE OR PRINT NAME DAVID A. EYLER TELEPHONE NO. 915.687.3033

(This space for State Use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

JUL 16 2002

Gruy Petroleum Management Co.

State -16- #5

A.P.I. #: 30-025-30926

Field: Lovington Northeast Penn

Location: Sec. 16, Twp. 16S, Rge. 37E (2310' FSL & 900' FWL)

Lea County, New Mexico

Completion Date: 11/13/90

Total Depth: 11,496' P.B.T.D.:

Casing Data: 13-3/8" 48# @ 420' w/ 450 sxs. - Cement circ. to surface

8-5/8" 28# @ 4400' w/ 1540 sxs. - Cement circ. to surface

5-1/2" 17# @ 11456' w/ 200 sxs. - TOC Unknown

Tubing Data: None

Rod Data: None

Open Perfs: Strawn - Open Hole - 11456'-11496'

Remarks: Suspect casing leaks @ approx. 8050'.

2-7/8" tubing stub & TAC stuck @ 11134'.

Sidetrack well - Kick off pt. @ 9010'-9020' w/max dev. @ 5.5 degrees

PXA PROCEDURE

- 1) MIRU workover rig, pxa equipment, and workstring.
- 2) ND Tree & NU BOP's; PU workstring & RIH w/ tubing OE to 11100'; Mix & pump a 25 sx. cmt. plug @ 11100'; Pull up w/ tbg. & WOC; RIH w/ tubing & tag top of cmt. plug; Circ. well w/ 9.5# gel mud & POOH w/ tubing.
- 3) ND BOP's & NU casing equip. & casing jacks; Work stretch on 5-1/2" casing. RUWL & RIH & cut 5-1/2" casing; POOH & RDWL; POOH laying down 5-1/2" casing; ND casing equip. & NU BOP's.
- 3a.) MIX? PUMP A 40 SX. CMT. PLUG @ 7730'-7835'; PERF. ? SQZ. IF CSG. NOT RECOVERED.
- 4) RIH w/ tubing OE to 50' below casing cut; Mix & pump a 40 sx., 100', cmt. plug @ casing cut; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug; POOH w/ tubing to 4450'; Mix & pump a 40 sx. cmt. plug @ 8-5/8" casing shoe @ 4350'-4450'; POOH w/ tbg. & WOC; RIH w/ tubing & tag top of cmt. plug.
- 5) POOH w/ tubing to 2150' & mix & pump a 100', 35 sx. cmt. plug @ 2050'-2150'; POOH w/ tubing to 470'; Mix & pump a 35 sx. cmt. plug @ 13-3/8" csg. shoe @ 370'-450'; POOH w/ tubing to 63'; Mix & pump a 20 sx. cmt. surf. Plug @ 3'-63'; POOH w/ tubing.
- 6) Dig out and cut off well head 3' B.G.L.; Weld 1/2" steel plate on top of csg. stub.
- 7) RDMO PXA equipment. Clean location.

REVISED. 07/11/02. - ADDED STEP 3a. PER G. WINK.

David A. Ehl

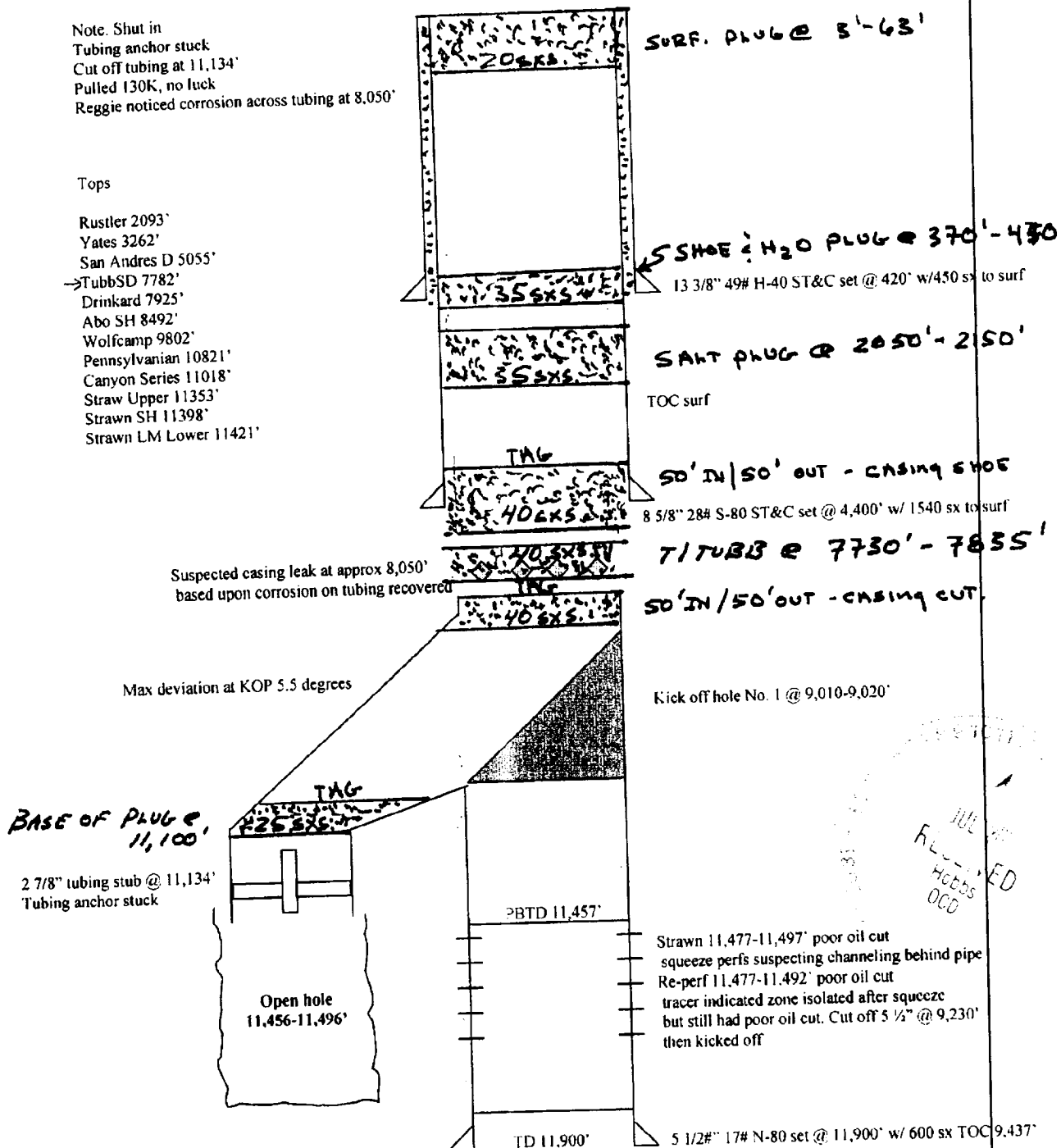
State 16 No. 5

NWSW Sec 16-T16S-R37E
Lea Co., NM

Note. Shut in
Tubing anchor stuck
Cut off tubing at 11,134'
Pulled 130K, no luck
Reggie noticed corrosion across tubing at 8,050'

Tops

Rustler 2093'
Yates 3262'
San Andres D 5055'
→ TubbSD 7782'
Drinkard 7925'
Abo SH 8492'
Wolfcamp 9802'
Pennsylvanian 10821'
Canyon Series 11018'
Straw Upper 11353'
Strawn SH 11398'
Strawn LM Lower 11421'



REVISED 07/11/02 - ADDED CMT. PLUG @ T/TUBB.

David A. Ede