## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I

PO Box 1980, Hobbs, NM 88241-1980

er DD, Arlesia, I					PO HOX ZUOO							
	NAM 88211-0719			Santa	PO Box 2088 Fe, NM 87504-2	088		$\Box$	AMENDED REPORT			
Brazos Rd., Az	dec, NM 87410											
/							ON TO TO	NSPORT				
2088, Sania Fe.	, NM 87504-2088	į	REQUEST FO	OR ALLOW	ABLE AND AL	JTHORIZATIO	JN TO TRA	2. og	RID Number			
			1. Operator Ner	me and Address				013	925			
	Mallon Oil Co	mpany							3. Reason for Filing Code			
	P.O. Box 325							СО	_			
	Carlsbad, NM	88220	(505) 885-45	96			İ	\ , Effe	ective 06/01/96			
			Γ		5. Poc	i Name			6. Pool Code 40760			
	4. API Number	6					9. Well Number					
30-025-30926 7. Property Code							5					
	008798				State 16							
	10. Surface	Location _	Range	Loi ldn.	Feel From the	North/South Line	Feet From the	East/West Line	County			
Ul or lat no.	Section	Township		N/A	2310	South	900	West	Lea			
_ <u>L</u>	16	16S	37E		1	<u> </u>		<u> </u>	County			
	Bottom Hole Lo	cation	Range	Lot Idn.	Feel From the	North/South Line	Feet From the	East/West Line				
UL or lot no.	1	168	37E	N/A	2310	South	900	West	Lea 17. C-129 Expiration Date			
12. Lse Code	16 13. Producing		14. Gas Co	onnection Date	15. C-129 F	ermal Number	16, C-123	1	N/A			
		Р				N/A	L	N/A				
<u>S</u>	Oil and Gas		ers			POD	21. O/G		D ULSTR Location			
	Transporter	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Transporter Name and Address		20				nd Description			
	OGRID	ADA Crude	e Oil Compar	17		2054410	0	L-16-16	S-3/E			
	149410	P.O. Box 8		,								
**************		3						<b></b>				
		Houston,	1 77001									
		1										
							1	1				
V.	Produced	Water				24 POO	ULSTR Location and D	escription				
V.	Produced	Water				24 POD	ULSTR Location and D	escription				
V	Produced	Water 33. POD				24. POD	ULSTR Location and C	escription				
V.	•	23. POD						escription	29. Perforalions			
V.	Well Com	pletion Data	a R. Ready Dale		27.10		U.STR Location and D	escription	29. Perforations			
	•	pletion Data	2 Ks. Ready Dale		27.10		28. PBTD		29. Perforations 33. Sacks Cement			
	Well Com	pletion Data	a 16. Ready Dale	31 Casing & Tu								
	Well Com 25. Spud Date	pletion Data	A 16. Ready Date	31 Casing & Tu			28. PBTD					
	Well Com 25. Spud Date	pletion Data	28 Ready Date	31 Cesting & Tu			28. PBTD					
	Well Com 25. Spud Date	pletion Data	2 16. Ready Date	31 Cesting & Tu			28. PBTD					
	Well Com 25. Spud Date	pletion Data	A 15. Ready Date	31. Cesting 4 Tu			28. PBTD					
	Well Com 25. Spud Date	pletion Data	A 15. Ready Date	31. Cesting & Tu			28. PBTD					
V.	Well Com 25 Spud Date 30. Hole Stre	pletion Data	a K. Ready Date	31 Cesting & Tu	bing Size		28. PBTD		33, Sacks Cemera			
	Well Com 25. Spud Date	pletion Data	A 16. Ready Date	31 Cesting & Tu			28. PBTD 32. Depth St		33. Sacks Cement  39. Csg. Prassu			
V.	Well Com 25 Spud Date 30. Hole Stre	pletion Data	16. Ready Date	31 Cesting & Tu	bing Size		28. PBTD 32. Depth St		33, Sacks Cement			

ORIGINAL SIGNIES BY JORRA SEXTON ESSACIONA SUBSEINASOR

Title

JUN 1 2 1996

with and that the information given above is true and complete to the best of my

Theresa A. McAndrews

Production Technician

Previous Operator Signature

47 If this is a change of operator fill in OGRID number and name of the previous operator.

06/05/96

Duna a-Maandrews

(505) 885-4596

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III	S	anta Fe, New Mo	exico 8750	4-2088				
1000 Rio Biazos Rd., Aziec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND A	UTHORIZA	ATION			
I. Operator	TOTR	ANSPORT OIL	AND NAT	URAL GAS	3			
Mallon Oil Com	pany			1	.1º1 №. :0-025-30926			
999 18th Stree	t, Suite l	700, Denve	r, Colo	rado. 8	0202			
Reason(s) for Filing (Check proper box) New Well				(Please explain				
Recompletion []		In Transporter of:  Dry Gas						
Change in Operator X	Casinghead Gas							
If change of operator give name Pen	Zoil Explo		roducti	on Comp	any, I	2.0. Box	2967	
II. DESCRIPTION OF WELL					Houst	on, TX	77252	, -2967 ·
Lease Name	Well No	D. Pool Name, Includi	ng Formation		Vind a	f Lease	I	
State '16'	5	Lovington		east	State,	Federal or Fee	L-6806	se No.
Location	0.010		CHI HOLDIN				.1	
Unit Letter L	: <u>2,310</u>	_ Feet From The	South_Line	and <u>900</u>	Fe	et From TheW	est	Line
Section 16 Townshi	i <u>p 16S</u>	Range 37E	, NM	IPM, Lea				County
III. DESIGNATION OF TRAN	SPORTER OF	OIL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	IXXI or Cond	ensate [		address to which	h approved	copy of this form	i is to be sen	ı)
Texas New Mexico Pi	pe Line Co.		205 E.	Bender,	Hobbs	NM 882	240-252	.8
Warren Petroleum Co		or Dry Gas	Address (Give	address to which	h approved	copy of this form	is to be sen	t)
If well pastuces oil or liquids,	Unit Sec.	Twp. Rgc.	Is gas actually	connected?	Tulsa When	OK 741	.02	
give location of tanks.	I. 1 16	16S   37E	1/401	$\mathcal{L}$		· )- /	)5<	<b>]</b>
If this production is commingled with that IV. COMPLETION DATA	from any other lease of	or pool, give comming	ling order numb	ег:				
	Oit We	ell Gas Well	New Well	W	<u> </u>			
Designate Type of Completion	- (X) X	l Oak Well	1 HEW WEIL	workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v I
Date Spackled	Date Compl. Ready		Total Depth			P.B.T.D.		L
6/20/90 Elevations (DF, RKB, RT, GR, etc.)	11/13/9	0	11,49					
3812.1GR	Name of Producing Penn	Formation	Top Off Gas P	•		Tubing Depth		
l'erforations				<u>'5'</u>		Depth Casing S	line	
Prep to complete ope	n hole from 1]	,456 to 11,49	6'					
	TUBÍNO	G, CASING AND	CEMENTIN	G RECORD				
HOLE SIZE 17-1/2"		TUBING SIZE		DEPTH SET			SKS CEME	NT
11	13-3/8		·	120 <b>'</b> 100'		1,540		
7-7/8"	5-1/2			,456 <b>'</b>		200		<del></del>
V TECENATA AND DECLIE	1							
V. TESP DATA AND REQUE OIL WELL (Test must be after)	Tecovery of total volum		the constant	1. 11	11.6.00			
Date First New Oil Run To Tank	Date of Test	ie oj 100a on ana misi		thod (Flow, piur			Juli 24 hour.	5.)
	_			,	, , ,	·		
Length of Test	Tubing Pressure		Casing Piessi	10		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	2013.		Dois.			One MCF		
GAS WELL			<del></del>			ــــــــــــــــــــــــــــــــــــــ		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	rate/MMCF		Gravity of Con	densate	
Certing Matheway 2 2 2 2 2 2 2	Table 6		J,-,					
Testing Method (pitot, back pr.)	Tubing Pressure (Si	านเ-เก)	Casing Pressu	re (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	TATE OF COA	ADLIANCE	-			<u> </u>		
I hereby certify that the rules and regu	lations of the Oil Con-	servation		OIL CON	SERV	ATION D	IVISIO	Ν
Division have been complied with and	I that the information of	ziven above					•	
is true and complete to the best of my	knowledge and belief.		Date	Approved		)	100	
( has 21/1	/ 				T <b>T</b> T	A TA K	130	
Signature			By	ORIG	SINAL SI	GNED BY J	ERBY.CE	CTON
Printed Name		7:4			DIST	HCT I SUPER	VISOR	
Joe II. Cox, Jr.	- Vice Pre	sident:	Title					
Date	(303)2	953-2333						••

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410	REQU	EST FO	OR AL	LOWAB	LE AND	AUTHORIZ	ZATION				
		TO TRA	NSP	ORT OIL	AND NA	FURAL GA	IS Well A	PI No.			
perator	ANTSZ			30-025-30926							
PENNZOIL EXPLOR	KATION	& PROL	UCTI	ON COMP	VII I						
P. O. DRAWER	828 -	MIDI	AND,	TEXAS	79702- X Oth	1828 es (Please expla	in)				
casco(s) for Filing (Check proper box)		Change in	Transer	orter of:	EFT CAN	u is usune exten					
ew Well	Oil		Dry G	r-1	First	Sale of	Gas - A	uthorize	Transp	orter	
ecompletion	Casinghead	_	Conde			singhead					
hange in Operator L. change of operator give name	Canugaca									·	
address of previous operator											
DESCRIPTION OF WELL	AND LEASE  Well No.   Pool Name, Include			Inma Includia	- Formation Kind o			of Lease No.			
ease Name STATE -16-		Well No.				ast Penn		WWW.DAX KA	K-68	306	
				<u> </u>					<del></del>		
ocation L	23	310	East E	The	South Lin	e and 90	0 Fe	et From The	West	Lin	
Unit Letter	- : <del></del>		_ rea r	tom the							
Section 16 Township	, 16	6S	Range	371	E , <b>N</b> I	мрм,	]	Lea		County	
	0D050	D 05 0	TT 42	ח פיים אנא מונ	DAT GAS						
II. DESIGNATION OF TRAN	SPURTE	or Conde	IL AP	ייט זעע דרון	Address (Giv	e address to w	hich approved	copy of this for	m is to be se	rt)	
Texas-New Mexico	XX riladir				P.O. Bo	x 2528 -	Hobbs,	New Mex	ico 882	41-2528	
lame of Authorized Transporter of Casing			or Dry	Gas	Address (Giv	ne address to wi	hich approved	copy of this for	m is to be se	nt)	
Warren Petroleum					P.O. Bo	x 1150 -	Midlan	d, Texas	79702	-1150	
f well produces oil or liquids,	Unit	Sec.	Twp.	•	ls gas actuall		When		. 11:05	AM MO	
ve location of tanks.	L		16s			YES	02	/25/91 a	t 11:35	AM MS	
this production is commingled with that i	from any oth	er lease or	pool, g	ive commingl	ing order num	ber:					
Designate Type of Completion	- (20)	Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pi. Ready t	o Prod.		Total Depth	-L	<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	Producing F	ormatio	<u> </u>	Top Oil/Gas	Pay		Tubing Depth	Tubing Depth		
	L				<u> </u>			Depth Casing	Shoe		
Perforations											
		TUBING	, CAS	ING AND	CEMENT	NG RECOR	ED	T	1010 0514		
HOLE SIZE	CA	SING & T	UBING	SIZE		DEPTH SET		<u> </u>	ACKS CEM	ENI	
	L										
					<del> </del>			<del> </del>			
					<del> </del>						
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E	<u> </u>			<u></u>			
OIL WELL (Test must be after t	recovery of L	iotal volum	e of load	d oil and mus	t be equal to o	r exceed top all	lowable for th	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of To		<del>`</del>		Producing N	Method (Flow, p	namp, gas lift,	esc.)			
					<del> </del>			Choke Size		<del></del>	
Length of Test	Tubing Pr	FILESSIFE			Casing Pres	sure		CHORE SIZE			
					Water - Bbls.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis	i.				-					
GAS WELL	Length of	Test			Bbls. Conde	ensate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCF/D	rengin of	1 1 291						1			
Festing Method (pilot, back pr.)	Tubine P	ressure (Sh	ut-in)		Casing Pres	sure (Shut-in)		Choke Size			
esting Methon (puot, back pr.)			•								
VIII ODED ATOD CEDITIEIC	TATEO	E COM	PI IA	NCE	1			A		<b>^</b> 6.1	
VI. OPERATOR CERTIFIC	AIE U	ie Oij Cose I. COIAY	u LJLM ervation	2: 402		Oil JO	NSERV	ATION	ואואוט	JIÝ	
I hereby certify that the rules and regularision have been complied with and	that the inf	ormation g	Iven add	ove /							
is true and complete to the best of my	knowledge	and belief.			Dat	e Approv	ed				
	1 /						. —				
Toy 8.	OKI	use	W		Rv		-4			· <del>y</del>	
Signature ROY R. JOHNSON - PRO	~				Ly		39.4	1			
ROY R. JOHNSON - PRO	DUCTION	N ACCO	<u>UNTA</u>	NT III	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1991

Printed Name

February 25,

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

915-682-7316

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.