	-				
State of New Mexico propriate District Office / Energy, Minerals and Natural Resources			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
P.O. BOX 1980, Hobbs, NM 88240	OIL CONSERVA' P.O. Bo	a pouon o rage			
P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Me				
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB		ON		
[.	TO TRANSPORT OIL	AND NATURAL GAS			
Operator			Well API No. 30-025-30926		
Address	TION & PRODUCTION COMPAN		30 023 30320		
P. O. DRAWER 1828	8 - MIDLAND, TEXAS 79	702-1828			
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) CASINGHE	AD GAS MUST NOT BE		
Recompletion	Oil 🗌 Dry Gas 🗌		TED		
Change in Operator	Casinghead Gas Condensate		N EXCEPTION TO R 4070		
If change of operator give name and address of previous operator		IS GBTAIN	ED.		
II. DESCRIPTION OF WELL	AND LEASE		Kind of Lease No.		
Lease Name STATE -16-	Well No. Pool Name, Includin 5 Lovington	Northeast Penn	Siste,Finitestink Tee K-6806		
Location					
Unit LetterL	_ :2310 Feet From The	South Line and 900	Feet From The WestLine		
Section 16 Township	p 16S Range 371	E , NMPM,	LEA County		
	CRORTED OF OH AND NATH				
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATUR	Address (Give address to which a	proved copy of this form is to be sent)		
Texas-New Mexico	Pipeline Company	P. 0. Box 2528 - 1	HOBDS. New Mexico 88241-2528 pproved copy of this form is to be sent)		
Name of Authorized Transporter of Casing None at this tim		Address (Offee data ess to which of			
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When?		
pive location of tanks.	L 16 16S 37E from any other lease or pool, give commingli	ing order number:	Soon		
If this production is commingled with the r IV. COMPLETION DATA					
Designate Type of Completion	Oil Well Gas Well - (X) X	New Well Workover D	epen Plug Back Same Res'v Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
06/20/90	11/13/90	11496 Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.) 3812.1 GR	Name of Producing Formation Penn	+11475	11491		
Perforations			Depth Casing Shoe		
Completed open h	tubino from 11456 to 11496 TUBING, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17-1/2"	13-3/8"	420	450		
11"	<u>8-5/8"</u> 5-1/2	4400	200		
7-7/8"	2-7/8"	11491			
W TOOT DATA AND DEOUF	ST FOR ALLOWABLE	the star and the allowable	e for this depth or he for full 24 hours.)		
	recovery of total volume of load oil and must	Producing Method (Flow, pump,)	as lift, etc.)		
Date First New Oil Run To Tank 11-25-90	Date of Test 01-04-91	PUMP			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
24 Hours		Water - Bbis.	Gas- MCF		
Actual Prod. During Test 452	Oil - Bbls. 270	182	300		
GAS WELL					
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		-\			
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION		
I hereby certify that the rules and regu Division have been complied with and	that the information given above				
is true and complete to the best of my	knowledge and belief.	Date Approved			
	huson		· · · · · · · · · · · · · · · · · · ·		
Signature		By			
ROY R. JOHNSON - P	RODUCTION ACCOUNTANT II	≁			
January 09, 1991	915-682-7316				
Date	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Kequest for anomable for heavy difference of a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

WILLBROS DRILLING, INC.

INCLINATION REPORT

OPERATOR:

AUG O 1 1990 LOCATION: MIDLAND

FEININZUIL LUMPANY

Pennzoil Exploration & Production P.O. Drawer 1828 Midland, Texas 79702-1828 State "16" No. 5 Sec. 16, T16S, R37E Lea Co., NM.

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
200	3/4	8,316	3/4		
420	1-1/2	8,591	3/4		
900	3/4	8,900	1/2		
1,408	1	9,134	1/2		
1,900	3/4	9,350	1		
2,624	1	9,574	1/2		
3,124	1	9,828	3/4		
3,380	1-1/4	10,080	1/4		
3,873	1-1/2	10,329	3/4		
4,360	1-1/2 1-3/4	10,580	3/4		
4,860	3/4	10,954	1-1/4		
5,392	3/4	11,900	1/2		
5,870	1	11,,,00	172		
6,370	1/2				
6,870	3/4				
7,354	3/4				
7,824	1/2				

COUNTY OF MIDLAND STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

Jack Hunnicutt - General Manager

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3/ day of

tudday

My commission expires: 1-30-93

FM 1788 - 2 ML, SOUTH I-20, ROUTE 6, BOX 833 • MIDLAND TEXAS 79701 • PHONE: (915) 563.0991

WILLBROS DRILLING, INC.



INCLINATION REPORT

OPERATOR:

OCOT.

LOCATION:

Pennzoil Exploration & Production Co. P.O. Drawer 1828 Midland, Texas 79702-1828

-

State "16" # 5 Sec. 16, T16S, R37E Lea Co., New Mexico

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
9,159	5-1/2 NO2W				
9,252	5-1/4 NO5W				
9,347	5 NO5W				
9,444	4-3/4 NO5W				
9,507	4-3/4 NO2W				
9,729	1.7 N60W				
9,768	1-3/4 S60W				
9,997	1-1/2 S55W				
10,181	1-3/4 S60W				
10,340	1-1/4 S65W				
10,526	1-1/4 S70W				
10,753	1-1/4 S55W				
11,093	2-1/2 N80E				
11,277	2. NSOE				
11,402	1-3/4 N25E				

COUNTY OF MIDLAND STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

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Jack Hunnicutt - Vice Pres. & Gen. Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 20 the day of Novem 19 90

ddard

My commission expires: 1/30/93

FM 1788 - 2 ML, SOUTH I-20, ROUTE 6, BOX 833 • MIDLAND, TEXAS 79701 • PHONE: (915) 563 0021