

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6806
7. Lease Name or Unit Agreement Name	
STATE -16-	
8. Well No.	5
9. Pool name or Wildcat	Lovington Northeast Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3812.1 GR - 3826.1 RKB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator PENNZOIL EXPLORATION & PRODUCTION COMPANY
3. Address of Operator P. O. DRAWER 1828 - MIDLAND, TEXAS 79702-1828	4. Well Location Unit Letter L : 2310 Feet From The South Line and 900 Feet From The West Line Section 16 Township 16S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3812.1 GR - 3826.1 RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Side Track & casing <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-19-90: TD 11900' - Set CIBP at 11457' & dumped 20' cement on CIBP - TOC at 11437'.
10-22-90: Move in Willbros Rig #3 - Start rigging up.
10-24-90: Cut 5-1/2" casing at 9230' & pull casing free & layed down same.
10-25-90: Set 150 sx Class -H- plus .75% CFR-2 mixed at 17.5 ppg plug from 9224' to 8905'.
10-26-90: Drilled out cement from 8905' to 9010'.
10-27-90 to 11-12-90: Started drilling Side Tracked hole (7-7/8") from 9010' to TD 11496' - Ran DST from 11458' to 11496'.
11-13-90: TD 11496' - Ran 5-1/2", 17#, N-80, 8rd LT&C casing & set at 11456' - Rig up HOWCO & cemented 5-1/2" casing with 1000 gals. mud flush followed by 200 sx Premium with 0.4% Halad 9 plus 0.5% CFR-2 per sx mixed at 15.6 ppg - Plug down at 7:30 PM 11-12-90 - Released rig at 7 AM 11-13-90 - Now prep to complete well open hole from 11456' to 11496'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy R. Johnson TITLE Production Accountant III DATE November 13, 1990
TYPE OR PRINT NAME Roy R. Johnson 915-682-7316 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JOSEPH SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: