Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re			Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.	5 20026
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210			5. Indicate Type of	5-30926
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410		6. State Oil & Ga		
				K 6806
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER (FORM C-	CES AND REPORTS ON WEL POSALS TO DRILL OR TO DEEPEN VOIR. USE "APPLICATION FOR PEI 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or	Unit Agreement Name
1. Type of Well: OEL CAS WELL WELL	OTHER.		STATE	-16-
2. Name of Operator		<u></u>	8. Well No.	
PENNZOIL EXPLORAT 3. Address of Operator	ION & PRODUCTION COMPA	NY	9. Pool same or V	5
P. O. DRAWER 182	8 - Midland, Texas 7	9702-1828		gton, NE (Penn)
4. Well Location Unit Letter :	0 Feet From The South	Line and90	0 Fost From	The West Line
16	160			T and the second
Section 16	10. Elevation (Show whether		NMPM	Lea County
	3812.1 G	R – 3826.	1 RKB	<u> </u>
	Appropriate Box to Indicate 1			
	PLUG AND ABANDON	REMEDIAL WORK		
PULL OR ALTER CASING		CASING TEST AND CE		
OTHER:		OTHER:		LJ
12. Describe Proposed or Completed Operat work) SEE RULE 1103. 06/28/90 To 07/18/90: Drilled	ions (Clearly state all pertiment details, an 7-7/8" hole from 4400'			
<u>07/19/90</u> : TD 11900	' - Ran logs.			
<u>07/20/90</u> : TD 11900	' - Ran 5-1/2", 17#, N	-80, 8rd., LT&C	casing & s	et at 11900'.
flush fo at 15.60	' - Western Company ce llowed by 600 sx Class ppg - Plug down at 8: t tubing spool - Relea	"H" cement wit 15 AM 07/20/90	h 0.7% CF-1 - Cut off c	4 per sack mixed asing - ND BOP &
<u>07/22/90</u> : Moving o	ff rotary tools.			
I hereby certify that the information above is true		Production A	ccountant	July 23, 1990
SKONATURE	HINSON		82-7316	TELEPHONE NO.
(This space for State Use)OR(31N.M. StOR		<u></u>	· · · · · · · · · · · · · · · · · · ·	JUL 2 5 1990
APPROVED BY	m	LE		
CONDITIONS OF APPROVAL, IF ANY:				

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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATION	<b>DIVISION</b>	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210			30-025-30926 5. Indicate Type of Lease
DISTRICT III			
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lesse No. K 6806
SUNDRY NOT	CES AND REPORTS ON WELL	S	
DIFFERENT RESER	POSALS TO DRILL OR TO DEEPEN O VOIR. USE "APPLICATION FOR PERM 101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OR. GAS WELL X WELL	OTHER		STATE -16-
2. Name of Operator			8. Weil No.
PENNZOIL EXPLORAT	TION & PRODUCTION COMPANY	Y	5
3. Address of Operator		_	9. Pool same or Wildcat
4. Well Location	- MIDLAND, TEXAS 79702	2-1828	Lovington, NE (Penn)
Unit Letter : 2310	Feet From The South	Line and 900	) Feet From The West Line
Section 16	Township 16S Range	<u>37E n</u>	MPM_Lea County
	10. Elevation (Show whether DF	•	
11. Check A	Appropriate Box to Indicate Na	$\frac{R - 3826.1 \text{ I}}{2}$	
NOTICE OF INT	ENTION TO:		EQUENT REPORT OF:
		REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING	
PULL OR ALTER CASING	c	ASING TEST AND CEM	
OTHER:	O   o	THER:	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/27/90:	TD 4400' - Drilled 11" Hole from 420' to TD 4400' - Rigged up and ran
	101 jts. of 8-5/8", 28#, 580 8rd. casing and set at 4400' - Rigged up
	Western Company & cemented 8-5/8' casing with 1275 sk Pacesetter Life
	with 6% gel & 3# Hi-Seal per sk - Slurry wt. 12.32# per gal Followed
	by 265 sk Class -C- with 1% ch cl per sack - Slurry wt. 14.78# per gal
	Pumped down with fresh water - circ. approx. 300 sk - Plug down at 3:30 AM CST 6/27/90 - Floats held O.K.

06/28/90: W.O.C. 17 hrs. - Tested casing to 1500# for 30" - Held O.K. - Drilled out cement - Approximate cement slurry temperature was 80 degrees -Estimated formation temperature was 105 degrees - Estimated compressive strength of cement at time of casing test was 1500 psi - Now drilling 7-7/8" hole at 4603'.

I hereby cartify that the information above is true and complete to the heat of my knowledge and be such at the loss of my knowledge and be such at the loss of my knowledge and be such at the loss of my knowledge and be such as the loss of my knowledge as the loss of my knowled	Production Accountant	DATE June 28 1,990
TYPE OR PRINT NAME ROY R. JOHNSON	915-682-7316	TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY 111LE CONDITIONS OF APPROVAL & ANY:		DATE

to Appropriate District Office	State of Ne Energy, Minerals and Natu		Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		WELL API NO. 30-025-30926
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Me	x1co 87504-2088	5. Indicate Type of Lease STATE XX FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. K 6806
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	ICES AND REPORTS ON OPOSALS TO DRILL OR TO DE RVOIR. USE "APPLICATION FO -101) FOR SUCH PROPOSALS.	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL XX WELL	OTHER		STATE -16-
2. Name of Operator	······································		8. Well No.
3. Address of Operator	tion & Production Co 8 - Midland, Texas		9. Pool same or Wildcat Lovington, NE (Penn)
4. Well Location Unit Letter L : 231	10 Feet From The Sout	th Line and90	
Section 16	Township 16S	Range 37E	NMPM Lea County
	10. Elevation (Show wi	hether DF, RKB, RT, GR, etc.) 12.1 GR ~ 3826.1	
11. Check	Appropriate Box to Indic		
NOTICE OF INT			SEQUENT REPORT OF
	PLUG AND ABANDON		
	CHANGE PLANS		
PULL OR ALTER CASING		CASING TEST AND CE	
OTHER:			te & Drilling Contractor
12. Describe Proposed or Completed Opera work) SEE RULE 1103.	tions (Clearly state all pertinent det	ails, and give pertinent dates, inclu	ding estimated date of starting any proposed
	in & rigged up WILL A.M. CST on 06/20/9	5	pudded 17-1/2" hole at
,			
<u>06/21/90</u> : TD 420 STC ca HOWCO	asing and set at 420 Premium Plus with 2	0' - Cemented 13-3/ 2% CaCl with 1/4# f	/8", 48#, H-40, 8rd., 8" casing with 450 sx. locele per sack - Plug ted out 135 sacks W.O.C.
<u>06/21/90</u> : TD 420 STC ca HOWCO down a <u>06/22/90</u> : TD 420	asing and set at 420 Premium Plus with 2 at 8:30 P.M. CST on D' - W.O.C. for 19-3	D' - Cemented 13-3/ 2% CaCl with 1/4# f 06/20/90 - Circula 3/4 hours - Tested	8" casing with 450 sx. locele per sack - Plug
<u>06/21/90</u> : TD 420 STC ca HOWCO down a <u>06/22/90</u> : TD 420 Tested	asing and set at 420 Premium Plus with 2 at 8:30 P.M. CST on O' - W.O.C. for 19-3 d O.K Commenced o	D' - Cemented 13-3/ 2% CaCl with 1/4# f 06/20/90 - Circula 3/4 hours - Tested drilling 11" hole -	8" casing with 450 sx. locele per sack - Plug ted out 135 sacks W.O.C. casing with 500# for 15" -
<u>06/21/90</u> : TD 420 STC ca HOWCO down a <u>06/22/90</u> : TD 420	asing and set at 420 Premium Plus with 2 at 8:30 P.M. CST on O' - W.O.C. for 19-3 d O.K Commenced o	D' - Cemented 13-3/ 2% CaCl with 1/4# f 06/20/90 - Circula 3/4 hours - Tested drilling 11" hole -	8" casing with 450 sx. locele per sack - Plug ted out 135 sacks W.O.C. casing with 500# for 15" - Now drilling at 1697'.
<u>06/21/90</u> : TD 420 STC ca HOWCO down a <u>06/22/90</u> : TD 420 Tested I hereby certify that the information above is the	asing and set at 420 Premium Plus with 2 at 8:30 P.M. CST on O' - W.O.C. for 19-3 d O.K Commenced of cand complete to the best of my knowled BATHANCH	D' - Cemented 13-3/ 2% CaCl with 1/4# f 06/20/90 - Circula 3/4 hours - Tested drilling 11" hole -	8" casing with 450 sx. locele per sack - Plug ted out 135 sacks W.O.C. casing with 500# for 15" - Now drilling at 1697'.
<u>06/21/90</u> : TD 420 STC ca HOWCO down a <u>06/22/90</u> : TD 420 Tested I hereby certify that the information above in the SKONATURE	Asing and set at 420 Premium Plus with 2 at 8:30 P.M. CST on 0' - W.O.C. for 19-3 d O.K Commenced of and complete to the best of my knowled BALLINGT	D' - Cemented 13-3/ 2% CaCl with 1/4# f 06/20/90 - Circula 3/4 hours - Tested drilling 11" hole -	8" casing with 450 sx. locele per sack - Plug ted out 135 sacks W.O.C. casing with 500# for 15" - Now drilling at 1697'.