

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30929
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	L-990

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name West Knowles			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DRILLING ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER _____	8. Well No. 12			
2. Name of Operator Conoco Inc.	9. Pool name or Wildcat Shipp Strawn			
3. Address of Operator 10 Desta Dr. West, Midland, TX 79705				
4. Well Location Unit Letter <u>E</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>25-35</u> Township <u>16S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 8-8-90	11. Date T.D. Reached 9-14-90	12. Date Compl. (Ready to Prod.) Did not complete.	13. Elevations (DFA & RKL, RT, GR, etc.) 3768.6 GR	14. Elev. Casingshead N/A
15. Total Depth 11,900	16. Plug Back T.D. 11900	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools All	Cable Tools ---
19. Producing interval(s), of this completion - Top, Bottom, Name No production				20. Was Directional Survey Made
21. Type Electric and Other Logs Run #1 GR-FDC-CNL-CAL-DIC at 11800-4750, #2 long spaced sonic				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	500	17-1/2	395 sxs	
8-5/8"	32	4750	11	1768 sxs	
No production casing installed					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			N/A		

26. Perforation record (interval, size, and number) Did not perforate.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Nannette Nelson</u>	Printed Name <u>Nannette Nelson</u>	Title <u>Oil Prod. Analyst</u>	Date <u>11/30/90</u>