

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30939
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Kim Harris
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator Bridge Oil Company, L.P.	9. Pool name or Wildcat Undesignated Wolfcamp
3. Address of Operator 12377 Merit Drive, Suite 1600, Dallas, Texas 75251	

4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>12</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County
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10. Date Spudded 8-29-90	11. Date T.D. Reached 10-04-90	12. Date Compl. (Ready to Prod.) 10-19-90	13. Elevations (DF & RKB, RT, GR, etc.) 3868 GR	14. Elev. Casinghead
15. Total Depth 11,800'	16. Plug Back T.D. 10,704'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-11,800'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,540' - 10,616' Wolfcamp				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, MSFL, SP, GR, CND, SONIC, DIPMETER				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61# J-55	420'	17-1/2"	450sx Class "C"	
8-5/8"	32# S80 & J-55	4504'	11"	1450sx Poz "C" & 280 sx Class "C" neat	
5-1/2"	17# N-8	10,814'	7-7/8"	300 sx Class H	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" N-80	10,700'	10,503'

26. Perforation record (interval, size, and number) 10,590'-10,600' - 2 SPF - 21 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,590'-10,600'	Acidized w/ 150 gals 7 1/2% HCL

28. PRODUCTION							
Date First Production 10-19-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-22-90	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl. 185	Gas - MCF 330	Water - Bbl. 0	Gas - Oil Ratio 1784:1
Flow Tubing Press. 825	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring (WOPL)	Test Witnessed By Micky Horne
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30. List Attachments Deviation report; Temp survey; logs; DST reports
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J.M. Warren</u>	Printed Name <u>J.M. Warren</u>	Title <u>Reg. Analyst</u>	Date <u>10-30-90</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	2080	T. Canyon	11,006
T. Salt		T. Strawn	11,456
B. Salt		T. Atoka	11,600
T. Yates	3245	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	4112	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4970	T. Simpson	
T. Glorieta	6470	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	7690	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8448	T.	
T. Wolfcamp	9860	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	4970	4970	Shale, sand, anhydrite				
4970	6470	1500	Limestone				
6470	9850	3380	Shale, sand, limestone, dolomite				
9850	11,006	2156	Limestone, shale				
11,006	11,456	450	Shale				
11,456	11,600	144	Limestone				
11,600	11,800	200	Shale, sand				

RECEIVED

OCT 31

OF

HORE