

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30940
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Knowles
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3762' GL, 3780' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Amerind Oil Company Limited Partnership

3. Address of Operator
415 W Wall Suite 500, Midland TX 79701

4. Well Location
Unit Letter N : 1300 Feet From The South Line and 1750 Feet From The West Line
Section 35 Township 16 S Range 37 E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intermediate casing: July 17, 1990 ran 8-5/8" csg:

1 Tx pattern guide shoe	0.45'
1 jt 32# J-55 ST&C	44.13'
1 float collar	1.75'
39 jts 32# J-55 ST&C	1709.86'
55 jts 24# J-55 ST&C	2379.60'
2 jts 24# J-55 ST&C	46.21'
KB correction	18.00'
Casing landed	4200.00'

Ran 3 centralizers # 4155.42', 4066.14', 3978.36'. PD 4:45 AM 7/18/90. Circ 150 sx.
Rule 107-Option 2: 1.) 3400 cu ft Pacesetter Lite, 6% gel, 6# salt, 1/4# cello seal.
2.) Approx temp of cmt slurry when mixed 70 F. 3.) Est minform temp 90 F. 4.) Est cmt strength @ time of csg test 1000 psig. 5.) Time in place 12 hrs.

I hereby certify that the information shown is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Leibrock TITLE General Partner DATE 7/23/90
TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. 915/682-8217

(This space for State Use)

APPROVED BY JOSEPH SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 25 1990
CONDITIONS OF APPROVAL, IF ANY: