

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-30940
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Knowles
8. Well No. 1
9. Pool name or Wildcat Shipp Strawn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Amerind Oil Company Limited Partnership
3. Address of Operator 415 W Wall Suite 500, Midland TX 79701
4. Well Location Unit Letter <u>N</u> : <u>1300</u> Feet From The <u>South</u> Line and <u>1750</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>16 S</u> Range <u>37 E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3762' GL, 3780' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface casing: July 12, 1990 ran 9 jts 12-3/4" 33.4# LS ST&C csg 388.94'  
1 12-3/4" Tx pattern guide shoe 1.76'  
Casing landed 390.00'

Ran 3 centralizers @ 346.12', 303.23', 258.07'. Cmt'd w/350 sx. PD @ 1:45 PM. Circ cmt to surf. Poured 4 cu yds ready mix in annulus. Rule 107-Option 2: 1.) 462 cu ft Cls "C" w/2% CaCl<sub>2</sub>. 2.) Approx temp of slurry when mixed 70 F. 3.) Est min form. temp 80 F. 4.) Est cmt strength @ time of csg test 500 psig. 5.) Time in place 12 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert C. Leibrock TITLE General Partner DATE 7/23/90

TYPE OR PRINT NAME Robert C. Leibrock TELEPHONE NO. 915/682-8217

(This space for State Use) ORIGINAL SIGNED BY WUBBY SEXTON  
DISTRICT I OFFICE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 24 1990

OF  
HOBBS OFFICE